Form 3160-3 (August 1999) FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

(August 1999)	UNITED ST		Expires November 30, 2000	
	DEPARTMENT OF ' BUREAU OF LAND	THE INTERIOR MANAGEMENT	5. Lease Serial No. UTU-037166	
	APPLICATION FOR PERMIT	TO DRILL OR REENTER	6. If Indian, Allottee or Tribe Name	
la. Type of Work	: ☑ DRILL ☐ REENTER		7. If Unit or CA Agreement, Name and No.	
lb. Type of Well:	□ Oil Well 🛛 Gas Well 📋 Ot	her ⊠ Single Zone ☐ Multiple Zone	8. Lease Name and Well No. FEDERAL 1022-33E	
2. Name of Opera		RALEEN SEARLE E-Mail: rsearle@westportresourcescorp.com	9. API Well No. 43-047-35734	
3a. Address 1368 SOUTH VERNAL, UT		3b. Phone No. (include area code) Ph: 435.781.7044 Fx: 435.781.7094	10. Field and Pool, or Exploratory NATURAL BUTTES	
4. Location of We	ell (Report location clearly and in accorde	ance with any State requirements.*)	11. Sec., T., R., M., or Blk. and Survey or Area	
At surface At proposed	SWNW 1965FNL 809FWL	39.90729 N Lat, 109.45121 W Lon 39, 90714	Sec 33 T10S R22E Mer SLB SME: BLM	
14. Distance in m 54 +/- MILE	iles and direction from nearest town or post S FROM VERNAL, UT		12. County or Parish UINTAH 13. State UT	
15. Distance from	proposed location to nearest property or	16. No. of Acres in Lease	17. Spacing Unit dedicated to this well	
lease line, ft. 809' +/-	(Also to nearest drig. unit line, if any)	560.00	40.00	
18. Distance from completed, a REFER TO	n proposed location to nearest well, drilling, pplied for, on this lease, ft. TOPO C	19. Proposed Depth 8500 MD	20. BLM/BIA Bond No. on file CO-1203	
	how whether DF, KB, RT, GL, etc.	22. Approximate date work will start	23. Estimated duration	
		24. Attachments		
The following, com	pleted in accordance with the requirements of	of Onshore Oil and Gas Order No. 1, shall be attached to	this form:	
<ol> <li>Well plat certifie</li> <li>A Drilling Plan.</li> <li>A Surface Use P.</li> </ol>	d by a registered surveyor.  Ian (if the location is on National Forest Syst filed with the appropriate Forest Service Of	4. Bond to cover the operation Item 20 above). 5. Operator certification	ons unless covered by an existing bond on file (see	
25. Signature (Electronic S	Submission Kalen Searle	Name (Printed/Typed) RALEEN SEARLE	Date 05/13/2004	
Title PREPARER		oval of the		
Approved by Sig	hature)	MARIE OF TINE BRADLEY G. I		
Title	Fertion Meilo	Office ENVIRONMENTAL SCIE	NTIST III	

Operations approval and the state of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct

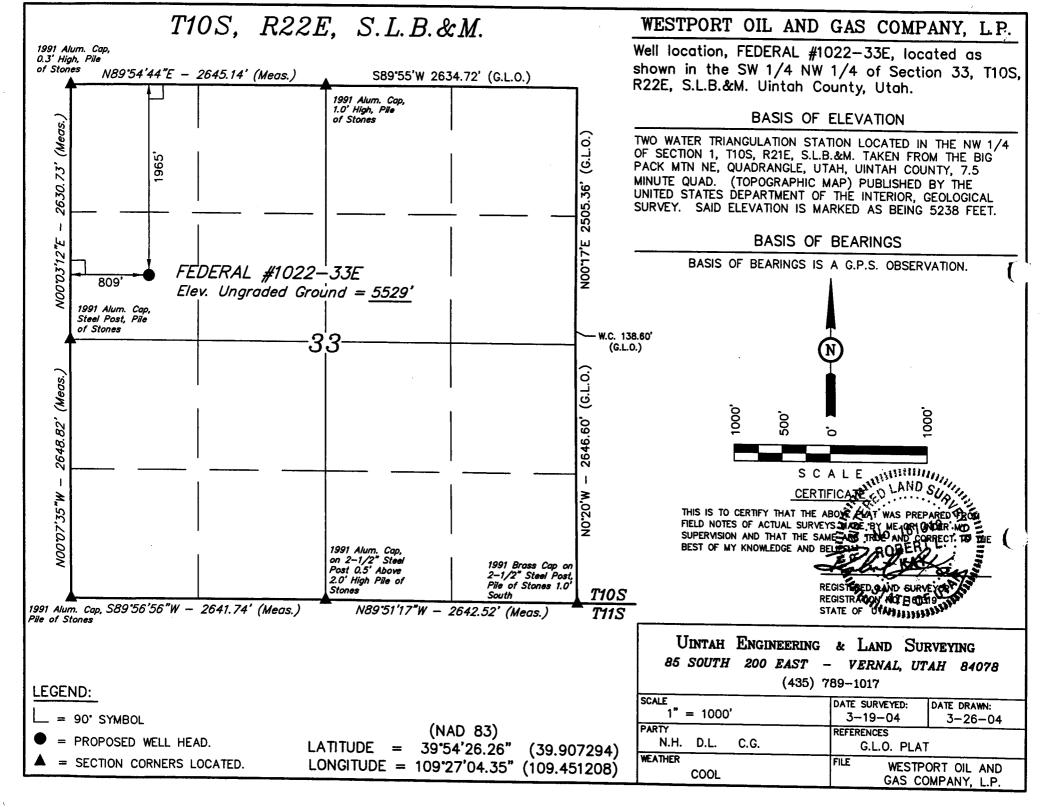
Additional Operator Remarks (see next page)

Electronic Submission #30710 verified by the BLM Well Information System For WESTPORT OIL AND GAS COMPANY, sent to the Vernal

RECEIVED

MAY 1 8 2004

DIV. OF OIL, GAS & MINING



# FEDERAL #1022-33E SW/NW SECTION 33, T10S, R22E UINTAH COUNTY, UTAH UTU-037166

#### **ONSHORE ORDER NO. 1**

#### DRILLING PROGRAM

# 1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
Uinta	0- Surface
Green River	1000'
Wasatch	4050'
Mesaverde	6450'
TD	8500'

#### 2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

Substance	<u>Formation</u>	<u>Depth</u>
	Green River	1000'
Gas	Wasatch	4050'
Gas	Mesaverde	6450'
Water	N/A	
Other Minerals	N/A	

#### 3. Pressure Control Equipment (Schematic Attached)

Please refer to the attached Drilling Program.

#### 4. Proposed Casing & Cementing Program:

Please refer to the attached Drilling Program.

#### 5. Drilling Fluids Program:

Please refer to the attached Drilling Program.

#### 6. Evaluation Program:

Please refer to the attached Drilling Program.

#### 7. Abnormal Conditions:

Maximum anticipated bottomhole pressure calculated at 8500' TD, approximately equals 3400 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1530 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

# 8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

# 9. Variances:

Please refer to the attached Drilling Program.

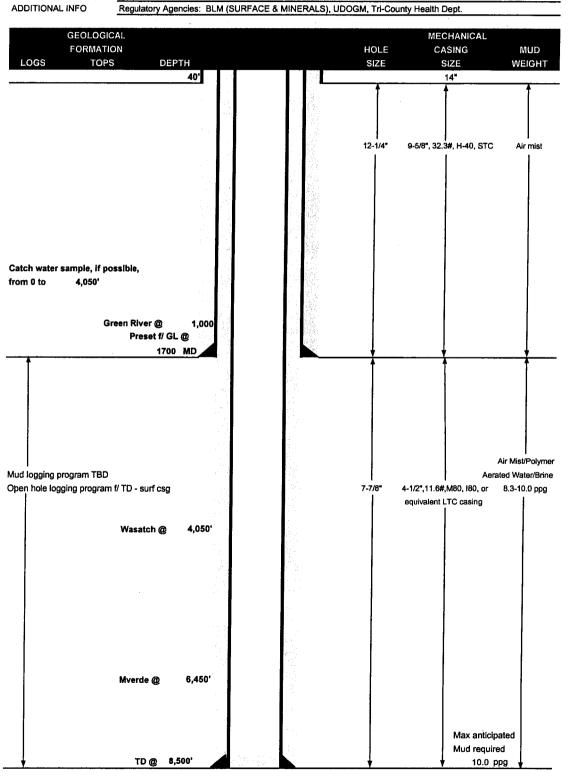
# 10. Other Information:

Please refer to the attached Drilling Program.



# Westport Oil and Gas Company, L.P. DRILLING PROGRAM

Westport Oil and Gas Co., L.P. COMPANY NAME DATE April 6, 2004 Federal 1022-33A, 1022-33C, 1022-33E, TD WELL NAME 8,500' MD/TVD 1022-33G, 1022-33L, & 1022-33M FIELD Natural Buttes STATE Utah 5,533' GL KB 5,548' **COUNTY Uintah ELEVATION** SURFACE LOCATION SECTION 33, TOWNSHIP 10S, RANGE 22E Straight Hole OBJECTIVE ZONE(S) Wasatch/Mesaverde ADDITIONAL INFO





# Westport Oil and Gas Company, L.P. DRILLING PROGRAM

#### CASING PROGRAM

						[	DESIGN FACT	ORS
	SIZE	INTERVAL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'			internation	2270	1370	254000
SURFACE	9-5/8"	0 to 1700	32.30	H-40	STC	0.88*********** 7780	1.72 6350	5.28 201000
PRODUCTION	4-1/2"	0 to 8500	11.60	M-80 or I-80	LTC	3.05	1.44	2.34

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
- 2) MASP (Prod Casing) = Pore Pressure at TD (.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD =

10.0 ppg)

.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

2550 psi

(Tension Assumptions: Air Weight of Casing\*Buoy.Fact. of water)

Burst Sp.is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 ps/ft

#### CEMENT PROGRAM

	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE LEAD	500	Premium cmt + 2% CaCl	215	60%	15.60	1.18
Option 1	100	+ .25 pps flocele				
TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt	50		15.60	1.18
	A 18	+ 2% CaCl + .25 pps flocele		8.1.3.5.5		
TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE		NOTE: If well will circulate water to s	urface, op	tion 2 will l	oe utilized	
Option 2 LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite	170	35%	11.00	3.82
•		+.25 pps Flocele + 3% salt BWOC				
TAIL	500	Premium cmt + 2% CaCl	180	35%	15.60	1.18
		+ .25 pps flocele				
TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
				Answer 1		
PRODUCTION LEAD	3,550'	Premium Lite II + 3% KCI + 0.25 pps	390	60%	11.00	3.38
	A. Sandaya	celloflake + 5 pps gilsonite + 10% gel + 0.5% extender				
TAIL	4,950'	50/50 Poz/G + 10% salt + 2% gel	1390	60%	14.30	1.31
	14 A.A.	+.1% R-3				

<sup>\*</sup>Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

#### FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.					
	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.					

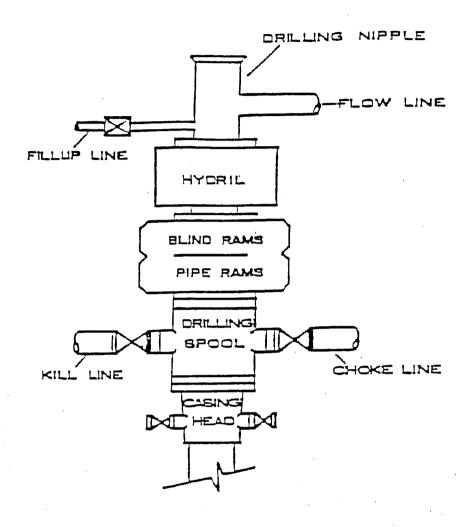
#### ADDITIONAL INFORMATION

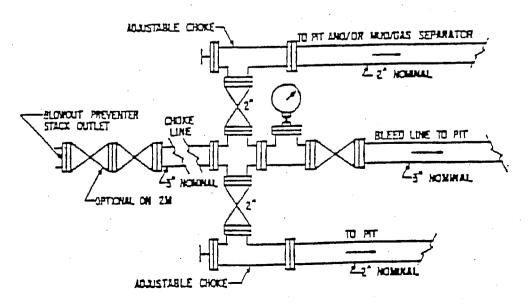
		after installing. Test surface casing to 1,500 psi prior to ular and 2 rams. Test to 3,000 psi (annular to 1,500 ps	
		ns on each trip. Maintain safety valve & inside BOP on	
	& lower kelly valves.		
	Drop Tolco surveys every 20	000'. Maximum allowable hole angle is 5 degrees.	
			DATE:
RILLING	ENGINEER:		DATE:
		Brad Laney	
RILLING	SUPERINTENDENT:		DATE:

Randy Bayne DHD FED1022-33E APD

<sup>\*</sup>Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

# EOP STACK





# FEDERAL #1022-33E SW/NW SECTION 33, T10S, R22E UINTAH COUNTY, UTAH U-037166

#### ONSHORE ORDER NO. 1

#### MULTI-POINT SURFACE USE & OPERATIONS PLAN

#### 1. Existing Roads:

Directions to the proposed location are attached.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

#### 2. Planned Access Roads:

The proposed access road is approximately 0.15 miles +/-. Refer to Topo Map B.

The access road will be crowned (2 to 3%), ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: <u>Surface Operating Standards for Oil and Gas Exploration and Development.</u> 1989.

The road surface and shoulders will be kept in a safe and usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free-flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing or shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches, and the turnouts kept clear so that snowmelt will be channeled away from the road.

#### 3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

# 4. Location of Existing & Proposed Facilities & Pipelines:

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5 Y 6/2) as determined during the on-site inspection.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Approximately 800' of up to 6" pipeline is proposed. The pipeline will be butt-welded together. Refer to Topo Map D for the placement of the proposed pipeline.

#### 5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec.32, T4S,R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

#### 6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

#### 7. <u>Methods of Handling Waste Materials</u>:

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner is to be used as discussed during on-site inspection. It will be a minimum of 16 mil thick and felt, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec.35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E. (Request is in lieu of filing Form 3160-5, after initial production).

#### 8. Ancillary Facilities:

None are anticipated.

# 9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

#### FEDERAL 1022-33E Surface Use and Operations Plan Page 4

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

#### 10. Plans for Reclamation of the Surface:

#### Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

#### Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

#### 11. Surface Ownership:

United States of America Bureau of Land Management 170 South 500 East Vernal, UT 84078 (435) 789-1362

#### 12. Wildlife Stipulations:

#### **Antelope Stipulations:**

No drilling or construction commence drilling the antelope season which is from May 15 to June 20.

#### 13. Other Information:

A Class III archaeological survey and a paleontological survey will be submitted when they are received by our office.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the unit.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance. The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

#### **Seed Mixture:**

Black Sage 1 lb/acre
Shadscale 3 lb/acre
Indian Rice Grass 4 lb/acre
Needle and Thread 4 lb/acre

#### 13. Lessee's or Operators's Representative & Certification:

Raleen Searle Regulatory Administrator Westport O&G Co. 1368 South 1200 East Vernal, UT 84078 (435) 781-7044 Randy Bayne Drilling Manager Westport O&G Co. 1368 South 1200 East Vernal, UT 84078 (435)781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport Oil &Gas Company is considered to be the operator of the subject well. Westport Oil & Gas Company agrees to be responsible under the terms and the conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that the proposed drill site and access route has been inspected and that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Alun Suuli 7/s/ Raleen Searle

Raleen Searle

May 13, 2004 Date

# WESTPORT OIL AND GAS COMPANY, L.P. FEDERAL #1022-33E SECTION 33, T10S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED ALONG THE SEEP RIDGE ROAD APPROXIMATELY 11.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE STATE #1022-32H TO THE EAST: FOLLOW ROAD FLAGS IN A EASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE STATE #1022-32I TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY, THEN SOUTHEASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE FEDERAL #1022-33E TO THE EAST; FOLLOW ROAD FLAGS IN A EASTERLY, DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 53.85 MILES.

# WESTPORT OIL AND GAS COMPANY, L.P.

FEDERAL #1022-33E

LOCATED IN UINTAH COUNTY, UTAH **SECTION 33, T10S, R22E, S.L.B.&M.** 

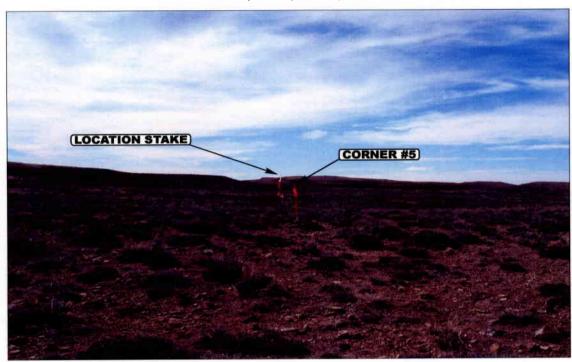


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

**CAMERA ANGLE: SOUTHWESTERLY** 



PHOTO: VIEW FROM PROPOSED ACCESS

**CAMERA ANGLE: NORTHERLY** 



Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 435-789-1017 uels@uelsinc.com

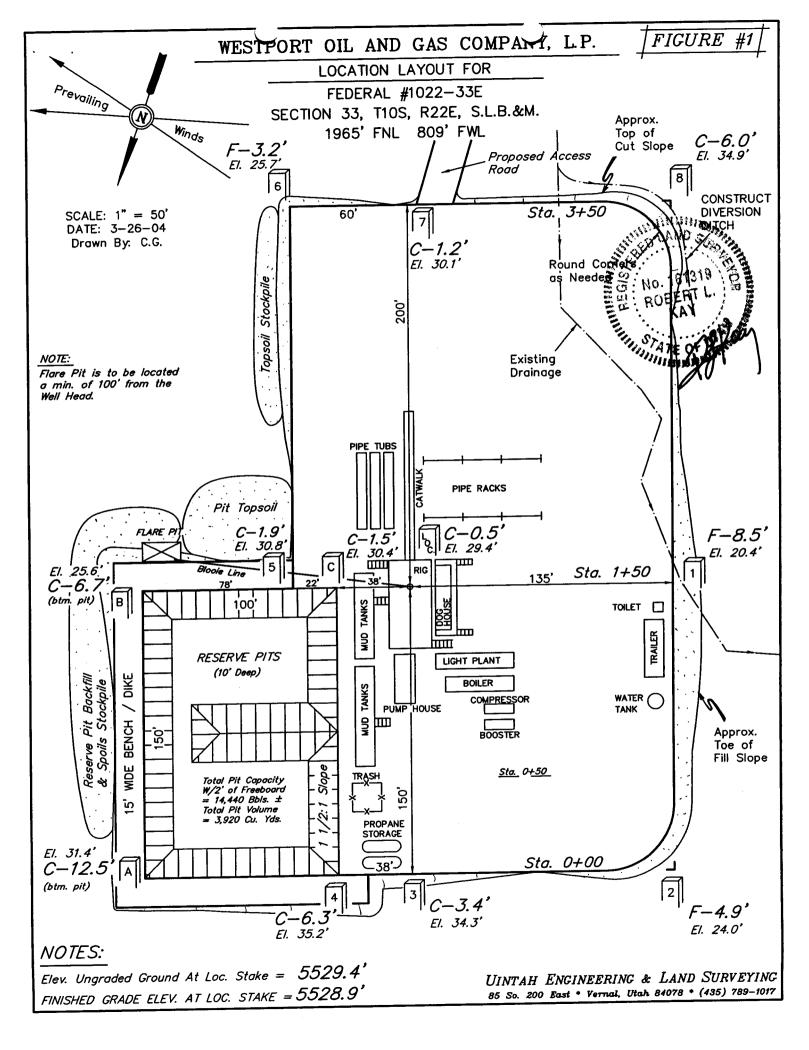
LOCATION PHOTOS

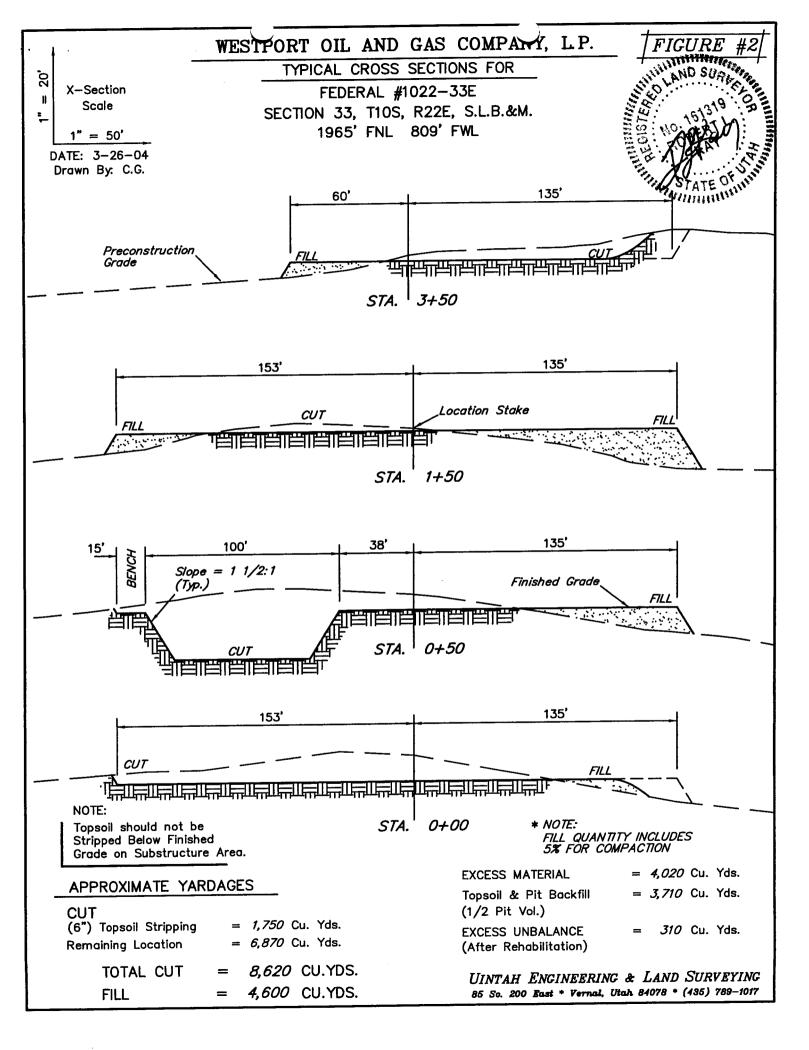
MONTH DAY

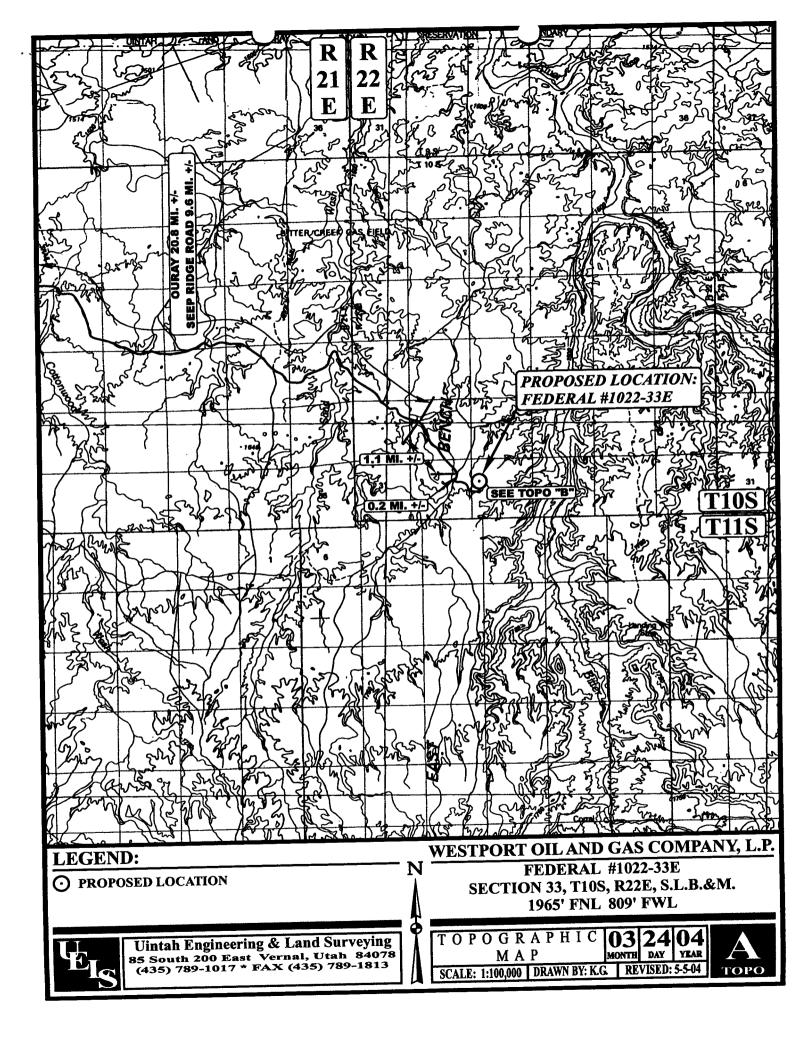
**РНОТО** 

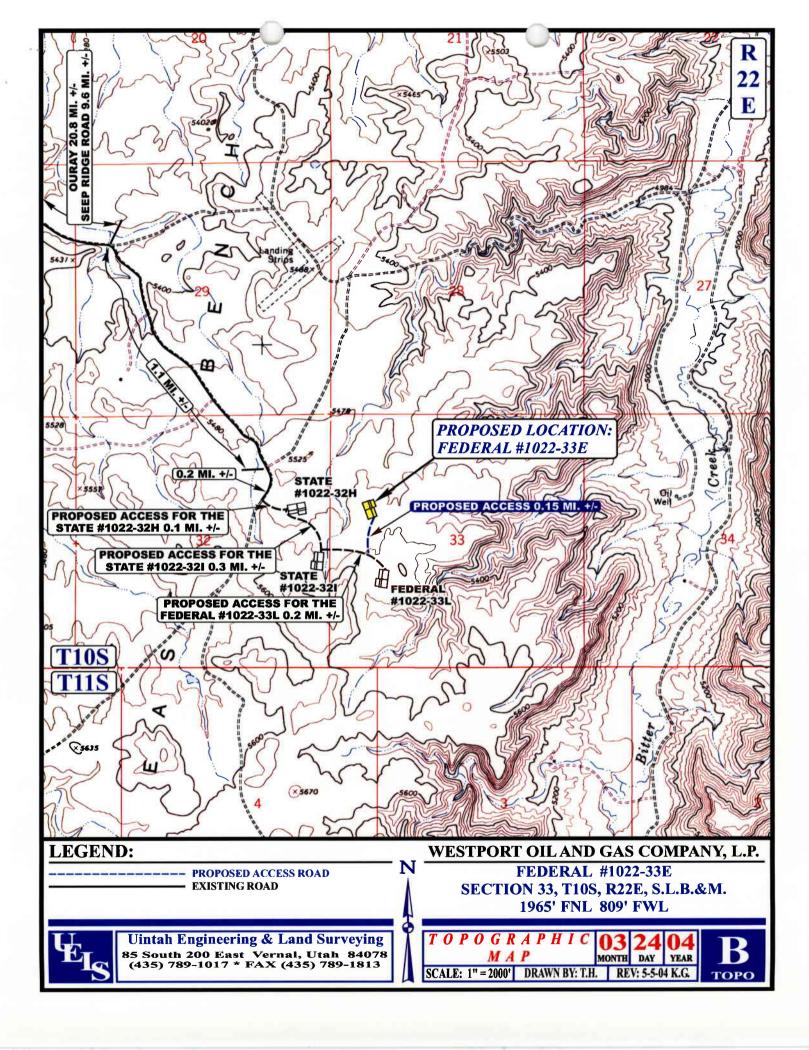
TAKEN BY:N.H.

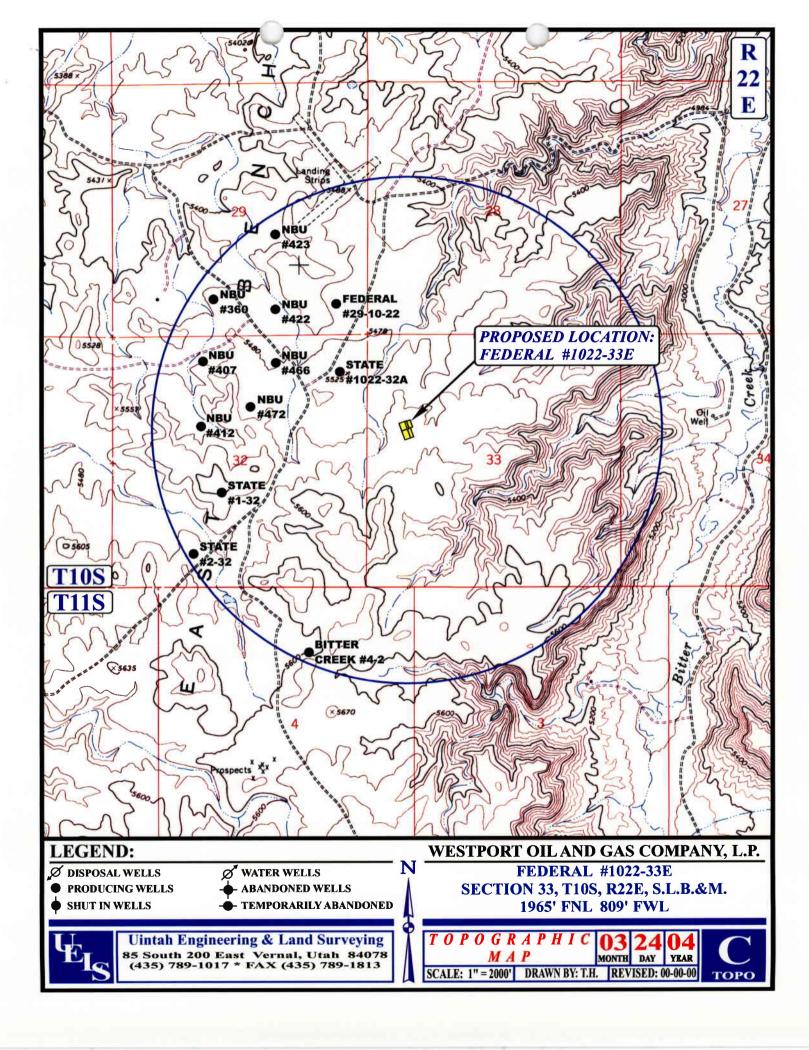
DRAWN BY: T.H. REVISED: 00-00-00

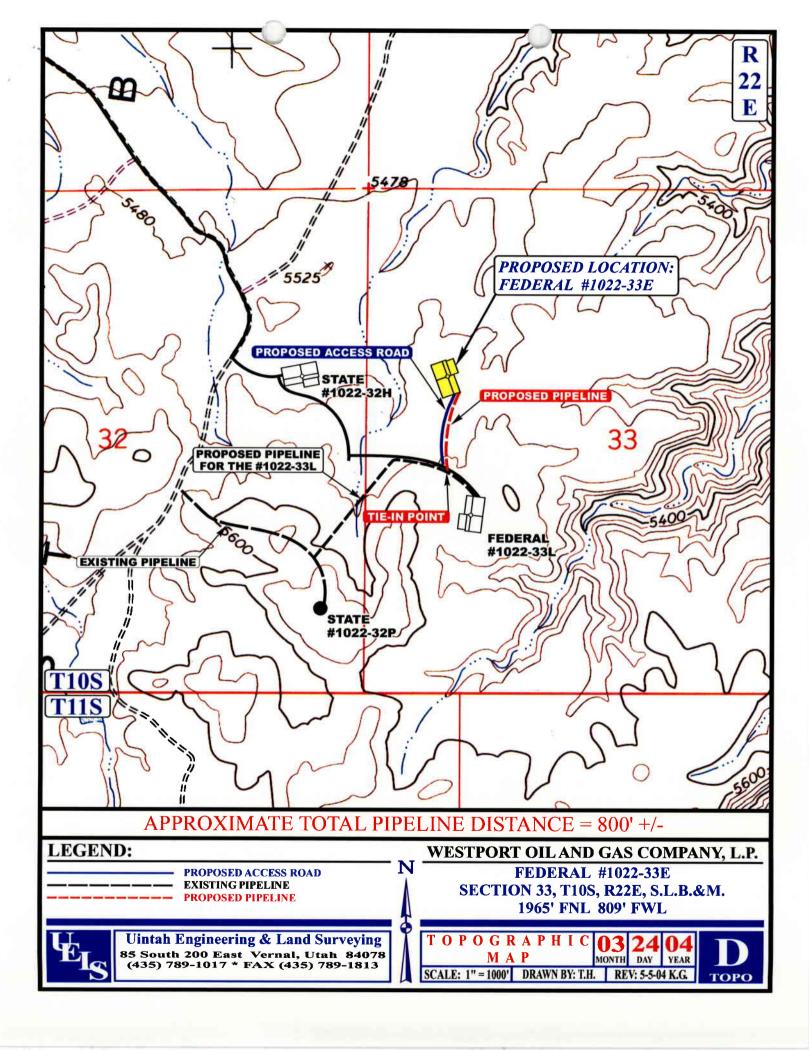






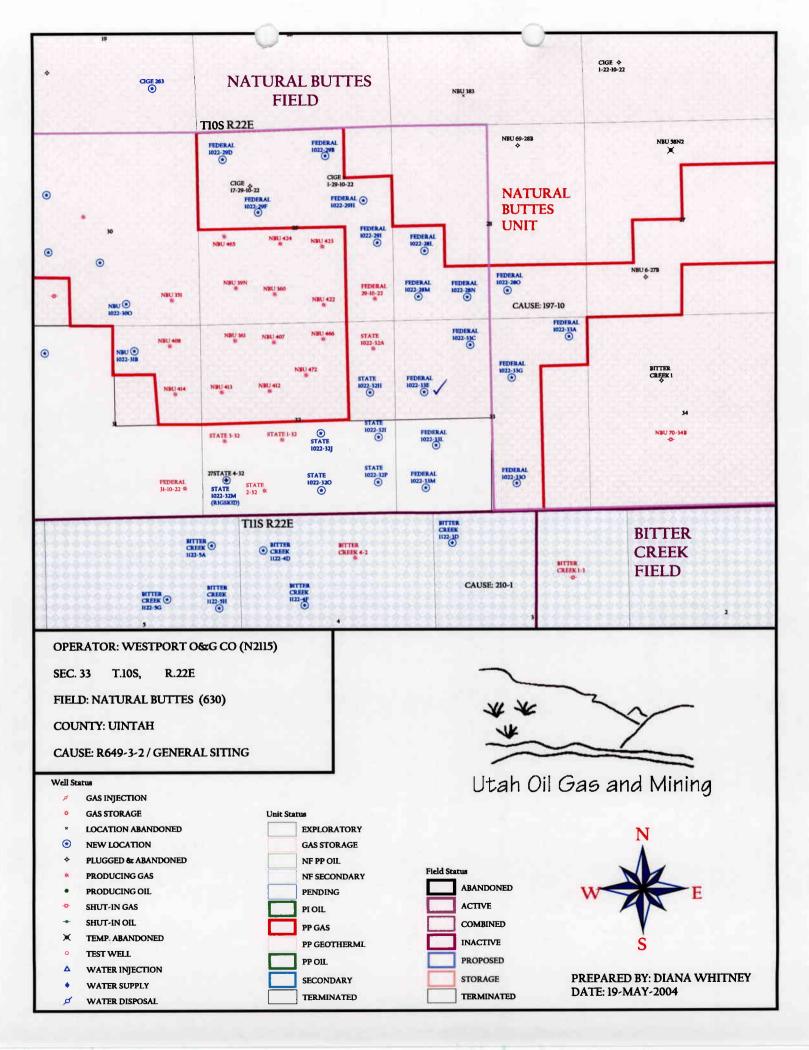






# WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/18/2004	API NO. ASSIGNED: 43-047-35739				
WELL NAME: FEDERAL 1022-33E  OPERATOR: WESTPORT OIL & GAS CO ( N2115 )  CONTACT: RALEEN SEARLE  PROPOSED LOCATION:  SWNW 33 100S 220E  SURFACE: 1965 FNL 0809 FWL  BOTTOM: 1965 FNL 0809 FWL  UINTAH  NATURAL BUTTES ( 630 )  LEASE TYPE: 1 - Federal  LEASE NUMBER: UTU-037166  SURFACE OWNER: 1 - Federal  PROPOSED FORMATION: MVPD					
PROPOSED FORMATION: MVRD COALBED METHANE WELL? NO	LONGITUDE: 109.45057				
RECEIVED AND/OR REVIEWED:	LOCATION AND SITING:  R649-2-3.  Unit  R649-3-2. General				
STIPULATIONS:  1- Fedure D a 2- Spacing 8 3- On	Spring O Rip				





State of Utah

Department of Natural Resources

ROBERT L. MORGAN
Executive Director

Division of Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE Lieutenant Governor

May 19, 2004

Westport Oil & Gas Company 1368 South 1200 East Vernal, UT 84078

Re:

Federal 1022-33E Well, 1965' FNL, 809' FWL, SW NW, Sec. 33, T. 10 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35739.

Sincerely,

Associate Director

pab Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:	Westport Oil & Gas Company				
Well Name & Number	Federal 1022-33E				
API Number:	43-047-35739 UTU-037166				
Location: SW NW_	<b>Sec.</b> 33	T. 10 South	R. 22 East		

#### **Conditions of Approval**

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### 2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

Contact Dan Jarvis at (801) 538-5338

### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.
- 5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Page 2 Conditions of Approval API #43-047-35739 May 19, 2004

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

BUREAU OF LAND M	5. Lease Serial No. UTU-037166				
0 5 APPLICATION FOR PERMIT T	O DRILL OR REE	NTER WENT	6. If Indian, Allottee or Trib		
1a. Type of Work: ☑ DRILL ☐ REENTER	M	AY 1 3 2004	7. If Unit or CA Agreement  8. Lease Name and Well No FEDERAL 1022-33E		
lb. Type of Well: Oil Well Gas Well Oth		Zone Multiple Zone	9. API Weil No.		
2. Name of Operator Contact: WESTPORT OIL AND GAS COMPANY	RALEEN SEARLE E-Mail: rsearle@westportre		43.47.3 10. Field and Pool, or Expl	5739	
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include Ph: 435.781.7044 Fx: 435.781.7094		NATURAL BUTTES		
4. Location of Well (Report location clearly and in accorded	ince with any State requi	rements.*)	11. Sec., T., R., M., or Blk		
At surface SWNW 1965FNL 809FWL At proposed prod. zone	39.90729 N Lat, 109	9.45121 W Lon	Sec 33 T10S R22E SME: BLM	Mer SLB	
14. Distance in miles and direction from nearest town or post 54 +/- MILES FROM VERNAL, UT	office*		12. County or Parish UINTAH	13. State UT	
15. Distance from proposed location to nearest property or	16. No. of Acres in Le	ease	17. Spacing Unit dedicated	to this well	
lease line, ft. (Also to nearest drig. unit line, if any) 809' +/-	560.00		40.00	•	
18. Distance from proposed location to nearest well, drilling,	19. Proposed Depth		20. BLM/BIA Bond No. o	n file	
completed, applied for, on this lease, ft. REFER TO TOPO C	8500 MD		CO-1203		
21. Elevations (Show whether DF, KB, RT, GL, etc. 5529 GL	22. Approximate date	work will start	23. Estimated duration		
		achments			
The following, completed in accordance with the requirements	of Onshore Oil and Gas C	order No. 1, shall be attached	to this form:		
<ol> <li>Well plat certified by a registered surveyor.</li> <li>A Drilling Plan.</li> <li>A Surface Use Plan (if the location is on National Forest Sys SUPO shall be filed with the appropriate Forest Service On</li> </ol>	tem Lands, the	4. Bond to cover the oper Item 20 above).	ations unless covered by an exist information and/or plans as ma	y be required by the	
25. Signature (Electronic Submission)	Name (Printed/Typed) RALEEN SEAF		ECEIVED	Date 05/13/2004	
Title PREPARER		_ <b>J</b> ,	AN 3 1 2005		
Appended by (Segnature)	Name (Printed/Typed	)		Date	
Munchel Carrie	Office	DIV. OF	OIL, GAS & MINING	01/27/2009	
Application approval does not warrant or certify the applicant operations thereon. Conditions of approval, if any, are attached.					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 States any false, fictitious or fraudulent statements or represent	, make it a crime for any ations as to any matter w	person knowingly and willfuithin its jurisdiction.	lly to make to any department or	agency of the United	

Additional Operator Remarks (see next page)

Electronic Submission #30710 verified by the BLM Well Information System For WESTPORT OIL AND GAS COMPANY, sent to the Vernal Committed to AFMSS for processing by LESLIE WALKER on 05/19/2004 ()

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

UDDGM) 04P51355A

1105 4/1/04

COAs Page 1 of 6 Well No.: FEDERAL 1022-33E

# CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator:	Westport Oil & Gas Company, L.P.				
Well Name & Number:	FEDERAL 1022-33E				
API Number:	43-047-35739				
Lease Number:	UTU – 037166				
Location: SWNW S	ec. 33 TWN: 10S RNG: 22E				
Agreement:	N/A				

#### **NOTIFICATION REQUIREMENTS**

**Location Construction** 

At least forty-eight hours prior to construction of the location or

access roads.

Location Completion

Prior to moving on the drilling rig.

Spud Notice

At least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing

At least twenty-four (24) hours prior to running casing and

cementing all casing strings.

**BOP** and Related **Equipment Tests** 

At least twenty-four (24) hours prior to initiating pressure tests.

First Production Notice

Within five (5) business days after new well begins, or production resumes after well has been off production for

more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

COAs Page 2 of 6 Well No.: FEDERAL 1022-33E

# CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

## A. DRILLING PROGRAM

# 1. <u>Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered</u>

Report <u>ALL</u> water shows and water-bearing sands encountered to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

# 2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a <u>3M</u> system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

# 3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany Oil Shale, identified at 1,747 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

COAs Page 3 of 6 Well No.: FEDERAL 1022-33E

## 4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

## 5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to the top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

#### 6. Notifications of Operations

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

#### 7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

COAs Page 4 of 6 Well No.: FEDERAL 1022-33E

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman

(435) 828-7874

Petroleum Engineer

Kirk Fleetwood

(435) 828-7875

Petroleum Engineer

BLM FAX Machine (435

(435) 781-4410

# EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids.

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

COAs Page 6 of 6

Well No.: FEDERAL 1022-33E

# **CONDITIONS OF APPROVAL**

For The Surface Use Program Of The Application For Permit To Drill

Company/Operator: Westport Well Name & Number: 1022-33E

Westport Oil and Gas

API Number: 43-047-35739 Surface Ownership: BLM

Lease Number:

UTU037166

Date NOS Received: 04/01/04

Location:

SWNW, Sec. 33, T10S, R22E

Date APD Received: 05/13/04

- If any paleontological or cultural materials are encountered, stop work immediately and report the find to this office.
- No construction or drilling may occur from May 15 though June 20 to protect pronghorn antelope kidding season.
- The seed mix for this location shall be:

Indian RicegrassAchnatherum hymenoides4 lbs./acreShadscaleAtriplex confertifolia3 lbs./acreBlack sageArtemisia nova1 lbs./acreNeedle & ThreadgrassHesperostipa comata ssp. comata4 lbs./acre

All pounds are in pure live seed.

Reseeding may be required if first seeding is not successful.

- 4 to 6 inches of topsoil should be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding should take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.

Form 3 160-5 (Au ust 1999)

# D STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

#### **BUREAU OF LAND MANAGEMENT** 5. Lease Serial No.

**SUNDRY NOTICES AND REPORTS ON WELLS** Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals. UTU-037166 6. If Indian, Allottee or Tribe Name

7 0 0 and					
SUBMIT IN TRIPL	ICATE – Other instruction	ns on reverse side		If Unit or C	A/Agreement, Name and/or No.
1. Type of Well				117 11 37	1 N
Oil Well X Gas Well	Other			Well Name	
2. Name of Operator					1022-33E
WESTPORT OIL & GAS CO				API Well N	
3a. Address	3b.	Phone No. (include area		3-047-357	
1368 SOUTH 1200 EAST, V		5)781-7060			ool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)			ATURAL	
1965' FNL 809' FWL			111	County or l	Parish, State
SWNW SEC 33-T10S-R22E	•		U	NTAH, U	TAH
	ROPRIATE BOX(ES) TO INDI			ORT, OR C	THER DATA
TYPE OF SUBMISSION		TYPE OF	ACTION		
<ul><li>Notice of Intent</li><li>☐ Subsequent Report</li></ul>	Alter Casing Casing Repair	Fracture Treat	Production (Sta Reclamation Recomplete		Water Shut-Off Well Integrity Other APD EXTENSION DOGM
Final Abandonment Notice			Temporarily A Water Disposa		DOGW
determined that the site is ready for fin  The operator requests that the	he APD be extended for an	additional year so t			
	Approved by Utah Division Oil, Gas and N	the : n of lining	24. v		· wa w <sub>h</sub>
	Date: OS-OS	930	CC) C Deb Limite	27 SENT 10 ( 2: 5-9 3: CH	OFERATOR COS
14. I hereby certify that the foregoin	g is true and correct			<del></del>	
Name (Printed/Typed)		Title			ANIALYOT
	OOMENICI		VIE ENVIE	RONMEN	TAL ANALYST
Signature	mence	Date		20, 2005	
	THIS SPACE FO	R FEDERAL OR STATE	USE		
Approved by		Title		Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduct	itable title to those rights in the subject let operations thereon.	ease			
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent statement	e it a crime for any person knowing ents or representations as to any man	ly and willfully to make ter within its jurisdiction.	to any depart	nen RE	cy of the United States any

# Application for Permit to Drill Request for Permit Extension Validation (this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-35739 Well Name: FEDERAL 1022-33 Location: SWNW SEC 33-T10 Company Permit Issued to:	0S-R22E WESTPORT OIL & GAS COMPANY, L.P.
Date Original Permit Issued:	5/19/2004
above hereby verifies that the	n legal rights to drill on the property as permitted information as submitted in the previously mains valid and does not require revision.
Following is a checklist of som- verified.	e items related to the application, which should be
If located on private land, has a agreement been updated? Yes	the ownership changed, if so, has the surface s□No☑
Have any wells been drilled in the spacing or siting requirement	the vicinity of the proposed well which would affect ents for this location? Yes□No☑
Has there been any unit or oth permitting or operation of this	er agreements put in place that could affect the proposed well? Yes□No☑
Have there been any changes of-way, which could affect the	to the access route including ownership, or right- proposed location? Yes □ No ☑
Has the approved source of w	ater for drilling changed? Yes□No☑
Have there been any physical which will require a change in evaluation? Yes□No☑	changes to the surface location or access route plans from what was discussed at the onsite
Is bonding still in place, which	covers this proposed well? Yes ☑ No ☐
Dela Domenia Signature	4/20/2005 Date
Title: ASSOCIATE ENVIRONMI	ENTAL ANAL'
Representing: WESTPORT OF	L & GAS COMPANY, L.P.
	RECEIVED
	APR 2 6 2005

DIV. OF OIL, GAS & MINING

FORM APPROVED Form 3 150-5 STATES OMB No. 1004-0135 UNI Expires Inovember 30, 2000 (August 1999) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Lease Serial No. UJTU-037166 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such byoposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side Type of Well 8. Well Name and No. Oil Well X Gas Well Other **FEDERAL 1022-33E** Name of Operator 9. API Well No. WESTPORT OIL & GAS COMPANY L.P. Phone No. (include area code) 43-047-35739 Address 10. Field and Pool, or Exploratory Area (435) 781-7024 1368 SOUTH 1200 EAST VERNAL, UT 84078 NATURAL BUTTES Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State SWNW SECTION 33-T10S-R22E 1965'FNL & 809'FWL UINTAH COUNTY, UTAH 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Water Shut-Off Production (Start/Resume) Deepen Notice of Intent Acidize Well Integrity Reclamation Fracture Treat Alter Casing Other BLM APD Recomplete New Construction Casing Repair Subsequent Report **EXTENSION** Temporarily Abandon Plug and Abandon Change Plans Water Disposal Plug Back Convert to Injection Final Abandonment Notice 13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. THE OPERATOR REQUESTS AUTHORIZATION FOR AN ONE YEAR EXTENSION FOR THE SUBJECT WELL LOCATION. SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED. THE ORIGINAL APD WAS APPROVED BY THE BUREAU OF LAND MANAGEMENT ON JANUARY 24, 2005. CONDITIONS OF APPROVAL ATTACHED 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Regulatory Analyst Sheila Upchego Signature December 15, 2005 THIS SPACE FOR FEDERAL OR STATE USE Date Title Approved by BEC 2 1 2005 Petroleum Engineel Conditions of approval, if any, are attached Approval of this notice does not warrant or

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

TECEIVED

JAN 3 5 2006

# **CONDITIONS OF APPROVAL**

# Westport Oil & Gas Co.

# Notice of Intent APD Extension

Lease:

UTU-037166

Well:

NBU 1022-33E

Location:

SWNW Sec 33-T10S-R22E

An extension for the referenced APD is granted with the following conditions:

- 1. The extension and APD shall expire on 1/24/07
- 2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

#### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY	ACTI	ON	FORM
--------	------	----	------

Operator:

WESTPORT OIL & GAS COMPANY L.P.

Operator Account Number: N 2115 . .

Address:

1368 SOUTH 1200 EAST

CITY VERNAL

<sub>Zlp</sub> 84078 state UT

Phone Number: (435) 781-7024

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304736332	LOVE 1121-7H		SENE	7	118	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	S	pud Da	te		ity Assignment fective Date
A	99999	15192		2/8/200	В	2	116/06

Comments:

WSMVD MIRU PETE MARTIN BUCKET RIG. SPUD WELL LOCATION ON 02/08/2006 AT 8:00 AM

22 Well 2 Rng County Twp Sec QQ Well Name API Number UINTAH 10\$ 33 SWNW **FEDERAL 1022-33E** 4304735739 **Entity Assignment Spud Date Current Entity New Entity Action Code Effective Date** Number Number 2/14/2008 99999 m VRD Comments: MIRU PETE MARTIN BUCKET RIG. SPUD WELL LOCATION ON 02/14/2006 AT 1300 HRS.

Well 3

API Number	Wei	Well Name		Sec	TWP	Kng	County
4304735850	GLEN BENCH 822-	21H	SENE	21	8\$	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	5	pud Da	te		y Assignment fective Date
A	99999	15194		2/10/200	)6	2/	16/06
Comments:	L DESC MADEIN BUCK	CET DIG MY	<u>160</u>	<del></del> ,			-+

MIRU PETE MARTIN BUCKET RIG. SPUD WELL LOCATION ON 2/10/2006 AT 6:00 AM.

**ACTION CODES:** 

(5/2000)

- A Establish new entity for new well (single well only)
- Add new well to existing entity (group or unit well)
- Re-assign well from one existing entity to another existing entity
- Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

rom State Up CHEHO

SHEILA UPCHEGO

2/15/2006

REGULATORY ANALYST

RECEIVED

FEB 1 5 2006

DIV. OF OIL, GAS & MANDET

Form 3160-5 (August 1999)

# UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

# BUREAU OF LAND MANAGEMENT

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS		010-03/166	
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE – Other instructions on reverse side			7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well	Othor		8. Well Name and No.
Oil Well  Gas Well Other  2. Name of Operator			FEDERAL 1022-33E
KERR McGEE OIL & GAS C	NSHORE LP		9. API Well No.
3a. Address 3b. Phone No. (include area code)			43-047-35739
1368 SOUTH 1200 EAST V	ERNAL. UT 84078	(435) 781-7024	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,		on)	NATURAL BUTTES
			11. County or Parish, State
SWNW SECTION 33, T10S, R22E 1965'FNL, 809'FWL			UINTAH COUNTY, UTAH
12. CHECK APPI	ROPRIATE BOX(ES) TO 1	NDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTIO	N
Notice of Intent	X Acidize Alter Casing	Deepen Production Fracture Treat Reclamat New Construction Recomple	<b>=</b>
X Subsequent Report	Casing Repair Change Plans		rily Abandon
Final Abandonment Notice	Convert to Injection	Plug Back Water Dis	
If the proposal is to deepen directional Attach the Bond under which the wor	lly or recomplete horizontally, g k will be performed or provide operations. If the operation resu pandonment Notices shall be file	the Bond No. on file with BLM/BIA. Requisits in a multiple completion or recompletion	any proposed work and approximate duration thereof, nue vertical depths of all pertinent markers and zones, uired subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once clamation, have been completed, and the operator has
08/10/2006: PMP 2-4 BBLS : FOR FLUSH.	2% KCL TO KILL WEL	L 2 DRUMS 32% ACID 21-26	BBLS 2% KCL

14. I hereby certify that the foregoing is true and correct			
Name (Printed/Typed)	Title		
Streike Upchego	Regulatory A	nalyst	
Signatural Market Marke	Date November 1,	2006	
THIS SPACE F	OR FEDERAL O	R STATE USE	
Approved by	Title		Date
Conditions of approval, if any, are attached. Approval of this notice does not war certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	t lease		
Title 18 U.S.C. Section 1001, make it a crime for any person knowledge.	ngly and willfully	to make to any departm	nent or agency of the United States any
false, fictitious or fraudulent statements or representations as to any n	natter within its jur	isdiction.	

(Instructions on reverse)

RECEIVED

Form 3 160-5 (August 1999)

# UNITED STATES DEPARTMENT OF THE INTERIOR

OMB No. 1004-0135 Expires Jnovember 30, 2000

UTU-037166

FORM APPROVED

BUREAU OF LAND MANAGEMENT 5. Lease Serial No.

### SUNDRY NOTICES AND REPORTS ON WELLS

	form for proposals to Use Form 3160-3 (APD) f		6. If Indian, Affortee of Tribe Name
SUBMIT IN TRIPL	ICATE – Other instruc	tions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well  Oil Well  Gas Well	Other		8. Well Name and No.
2. Name of Operator			FEDERAL 1022-33E
KERR McGEE OIL & GAS C	NSHORE LP		9. API Well No.
3a. Address		Bb. Phone No. (include area code	43-047-35739  10. Field and Pool, or Exploratory Area
7,000,000,77,1200		(435) 781-7024	NATURAL BUTTES
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	)	11. County or Parish, State
SWNW SECTION 33, T10S,	R22E 1965'FNL, 809'F	FWL	UINTAH COUNTY, UTAH
12. CHECK APP	ROPRIATE BOX(ES) TO IN	IDICATE NATURE OF NOTIC	CE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF AC	
Notice of Intent  Subsequent Report	Acidize Alter Casing Casing Repair	Fracture Treat Reck	water Shut-Off amation Well Integrity The Abandan Whater Shut-Off Well Integrity Whater Shut-Off Well Integrity Whater Shut-Off
Final Abandonment Notice	Change Plans Convert to Injection		porarily Abandon or Disposal
If the proposal is to deepen directional Attach the Bond under which the work following completion of the involved testing has been completed. Final Addetermined that the site is ready for final 11/03/06 MOVE IN RIG UP. SEDOWN FOR NIGHT. 11/06/06 GOWN, KILL WELL W/40 BBL MAKE UP 3 7/8" MILL & BIT SUNALCO & PICKLE TBG W/4 BTO DRILLING SCALE, SHUT EN 11/07/06 POOH WITH TUBING	Illy or recomplete horizontally, givelow will be performed or provide the operations. If the operation results bandonment Notices shall be filed all inspection.  POT EQUIPMENT, NIPPLE CO SCALE: 7:00AM HSM, S. PULL & TALLY 232 JT JB & RUN IN HOLE ON TEBLS 15% ACID & SOLVED OWN BECAUSE FOAM LETAM. HSM. OPEN WELL ST.AM. HSM. OPEN WELL SELL THREW. RIH, TAG @AM UNIT. POOH W/ 2 3/8"	e subsurface locations and measured at e Bond No. on file with BLM/BIA. In a multiple completion or recomply after all requirements, including TBG. PRESSURE: 1050 PS. HAD TO KILL WELL 3 TIBG. PICK UP 14 JTS OFF FONT. DISPLACE ACID W/30 EUNIT WOULD NOT START. S. 900 PSI. BLOW DOWN . R. 7790'.DRILLTO 7810', FELL' TBG & MILL. ND BOP, & X.	te of any proposed work and approximate duration thereof. and true vertical depths of all pertinent markers and zones. Required subsequent reports shall be filed within 30 days letion in a new interval, a Form 3160-4 shall be filed once g reclamation, have been completed, and the operator has sophistically provided to the operator has sophistically provided to the complete of the provided to the operator has sophistically provided to the operator has
14. I hereby certify that the foregoing Name (Printed/Typed) SHEILA UPCHEGO	g is true and correct	Title SENIOR LAND ADMIN	SPECIALIST
Signal Miller	(MIMI)	Date January 16, 2007	
	THIS SPACE	FOR FEDERAL OR STATE US	SE
Approved by		Title	Date
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduc	itable title to those rights in the subject to the subject operations thereon.	ect lease	
Title 18 U.S.C. Section 1001, make	it a crime for any person know	vingly and willfully to make to a	ny department or agency of the United States any

false, fictitious or fraudulent statements or representations as to (Instructions on reverse)



#### Anadarko Petroleum Corporation 1368 S. 1200 East Vernal, UT 84078

#### CHRONOLOGICAL WELL HISTORY

**FEDERAL 1022-33E** 

SENW, SEC. 33, T10S, R22E UINTAH COUNTY, UT

11/08/06

**RUN TUBING** 

Remarks: 7:AM HSM. OPEN WELL 800 PSI. BLOW WELL DOWN. KILL WELL & KEEP PUMPING CONTINUOUS. PU & RIH W/ 26 JTS 2 7/8 ULTRA FLUSH TBG 1200 PSI FOR TOURQUE. TOTAL 2 7/8 FOOTAGE 848.42. RIH W/ APILLARY INJ ASS, 2 3/8" X 2 7/8" X-O, SHEAR OUT SAFETY JT, CONV GAS LIFT MANDREL W/ CHEMICAL INJ VALVE SET @ 3500 PSI, 2 3/8" XNIPPLE W/ RET PLUG IN PLACE, 2 3/8 PERF SUB, 2 3/8 X-LOC NIPPLE 1.87, 2 3/8" 4' PUP JT. RIH W/ 23/8" TBG BANDING 1/4" CAP TBG TO 2 3/8" TBG, 2 BANDS PER JT.

230 JTS, LAND TBG, SWI 5:30

11/09/06

**FINAL REPORT** 

Remarks: 7:AM HSM. WELL TO SEP, 250 PSI. RIG PUMP TO TBG 45 BBLS. RIH W/BROACH 7200'. ND BOP, NU WELLHEAD. TEST VOID IN WELLHEAD. RU CAP LINE @ SURF. PUMP DOWN CAP STRING TO MAKE SURE WORKING. RD RIG MOVE OFF.11:30AM EST. PUMPED 900 BBLS 2% KCL FOR JOB

Form 3 160-5 (August 1999)

# UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

## 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

UTU-037166

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLI	ICATE – Other instru	ctions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well Gas Well 2. Name of Operator	Other		8. Well Name and No. FEDERAL 1022-33E
WESTPORT OIL & GAS CO	MPANY L.P.		9. API Well No.
3a. Address 3b. Phone No. (include area code)			
1368 SOUTH 1200 EAST V	ERNAL, UT 84078	(435) 781-7024	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	on)	NATURAL BUTTES
			11. County or Parish, State
SWNW SECTION 33-T10S-R22E 1965'FNL & 809'FWL			UINTAH COUNTY, UTAH
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF NO	TICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF A	ACTION
Notice of Intent  Subsequent Report	Acidize Alter Casing Casing Repair	Fracture Treat R	roduction (Start/Resume) Water Shut-Off eclamation Well Integrity ecomplete X Other WELL SPUD
Subsequent Report	Change Plans		emporarily Abandon
Final Abandonment Notice	Convert to Injection	<b>—</b> =	/ater Disposal
If the proposal is to deepen directiona Attach the Bond under which the wor	lly or recomplete horizontally, girk will be performed or provide operations. If the operation resument Notices shall be file	ve subsurface locations and measur the Bond No. on file with BLM/BI Its in a multiple completion or reco	g date of any proposed work and approximate duration thereof, ed and true vertical depths of all pertinent markers and zones.  A. Required subsequent reports shall be filed within 30 days ompletion in a new interval, a Form 3160-4 shall be filed once iding reclamation, have been completed, and the operator has
MIRU PETE MARTIN BUCK 10 PIPE. CMT W/28 SX REA		CONDUCTOR HOLE T	O 40'. RAN 14" 36.7# SCHEDULE
SPUD WELL LOCATION OF	N 02/14/2006 AT 1300	HRS.	

Name (Printed/Typed)	orrect Title		
Sheila Upchego	Regulatory Analyst		
Signature ////////////////////////////////////	Date February 15, 2006		
	THIS SPACE FOR FEDERAL OR STAT	E USE	
pproved by	Title	Date	
onditions of approval, if any, are attached. Approval of the trify that the applicant holds legal or equitable title to the hich would entitle the applicant to conduct operations the	ose rights in the subject lease		

(Instructions on reverse)

FEB 2 1 2006

Form 3 160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

6. If Indian, Allottee or Tribe Name

### BUREAU OF LAND MANAGEMENT

Lease Serial No. UTU-037166

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

			/. If Unit or	CA/Agreement, Name and/or No.
SUBMIT IN TRIPL	CATE – Other instru	uctions on reverse side		
1. Type of Well			8. Well Nam	ne and No.
Oil Well X Gas Well	Other			AL 1022-33E
2. Name of Operator			9. API Well	
WESTPORT OIL & GAS COMPANY L.P.  3b. Phone No. (include area code)				
Ja. Addiess				Pool, or Exploratory Area
1368 SOUTH 1200 EAST VERNAL, UT 84078 (435) 781-7024  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			NATURAL	
4. Location of Well (Footage, Sec.,	1., R., M., or Survey Descript	wii)	11. County or	
SWNW SECTION 33-T10S-R22E 1965'FNL & 809'FWL				OUNTY, UTAH
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE,				OTHER DATA
TYPE OF SUBMISSION		TYPE OF	ACTION	
Notice of Intent  Subsequent Report  Final Abandonment Notice	Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete Other SET SURFA Change Plans Plug and Abandon Temporarily Abandon CSG Convert to Injection Plug Back Water Disposal			
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for fir	ally or recomplete horzontally, rk will be performed or provide operations. If the operation rebandonment Notices shall be final inspection.	give substitute locations and measure the Bond No. on file with BLM/B sults in a multiple completion or receled only after all requirements, incl	ed and the venter depins A. Required subsequent rempletion in a new interval adding reclamation, have be	reports shall be filed within 30 days l, a Form 3160-4 shall be filed once een completed, and the operator has
MIRU BILL MARTIN AIR RIG RUN 200' OF 1" PIPE. PMP TAILED W/200 SX CLASS O NO RETURNS TO SURFAC WORT	120 BBLS WATER. L @15.8 PPG 1.15 YI	.EAD CMT W/160 SX CL ELD. TOP OUT W/300 S	ASS G @11.0 PPC	3 3.82 YIELD.

14. I hereby certify that the foregoing is true and correct Title Name (Printed/Typed) Regulatory Analyst Sheila Upchego Date March 6, 2006 THIS SPACE FOR FEDERAL OR STATE USE Date Title Approved by Conditions of approval, if any, are attached Approval of this notice does not warrant or Office certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Form 3160-5 (August 1999)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. Lease Serial No.

UTU-037166

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

If Indian, Allottee or Tribe Name

abandoned wen.	030,0,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,		
SUBMIT IN TRIPL	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well			8. Well Name and No.	
Oil Well X Gas Well Other  2. Name of Operator			FEDERAL 1022-33E	
WESTPORT OIL & GAS CC	IMPANY I P		9. API Well No.	
3a. Address	TVII AIV I L.I .	3b. Phone No. (include area code)	43-047-35739	
1368 SOUTH 1200 EAST V	'ERNAL. UT 84078	(435) 781-7024	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			NATURAL BUTTES	
			11. County or Parish, State	
SWNW SECTION 33-T10S-	R22E 1965'FNL & 809	9'FWL	UINTAH COUNTY, UTAH	
12. CHECK APP	ROPRIATE BOX(ES) TO	) INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTIO	N	
Notice of Intent	Acidize Alter Casing	Deepen Productio Fracture Treat Reclamate		
Subsequent Report	Casing Repair Change Plans		rily Abandon OPERATIONS	
Final Abandonment Notice	Convert to Injection	Trug Buck		
1841 is to donous disposione	dlu or maamplete harizantally	mive subsurface locations and measured and th	any proposed work and approximate duration thereof, nee ventical depths of all pertinent markers and zones, uired subsequent reports shall be filed within 30 days	

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

FINISHED DRILLING FROM 1810' TO 8483', RAN 4 1/2" 11.6# I-80 PRODUCTION CSG.

LEAD CMT W/295 SX PREM LITE II @11.0 PPG 3.82 YIELD. TAILED CMT W/1200 SX 50/50 POZ @14.0 PPG 1.31 YIELD. CMT TO SURFACE. WASH UP STACK PULL ROTATING HEAD DROP AND SET SLIPS ON 4-1/2"

CSG W/85K STRING WT. PU STACK AND MAKE ROUGH CUT ON 4-1/2" CSG, CLEAN MUD TANKS.

RELEASED ENSIGN RIG 81 ON 03/25/2006 AT 6:00 AM.

14. I hereby certify that the foregoing is true and correct		
Name (Printed/Typed)	tle	
	gulatory Analyst	
Signifiure - Da	<sub>ite</sub> irch 28, 2006	
THIS SPACE FOR	FEDERAL OR STATE USE	
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject least which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001, make it a crime for any person knowingly false, fictitious or fraudulent statements or representations as to any matter	and willfully to make to any departments within its jurisdiction.	RECEIVED

Form 3 160-5 (August 1999)

# UNITED STATES DEPARTMENT OF THE INTERIOR DUBEAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

6. If Indian, Allottee or Tribe Name

UTU-037166

BUREAU OF LAND MANAGEMENT 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS	ES AND REPORTS ON WELLS
-------------------------------------	-------------------------

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

apandoned wen.	Use i Oilli Sioo-s (Ai E	2) 101 0001. proposition	
SUBMIT IN TRIPL	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Oil Well X Gas Well 2. Name of Operator	8. Well Name and No. FEDERAL 1022-33E		
KERR McGEE OIL & GAS C	ONSHORE LP	3b. Phone No. (include area code)	9. API Well No. 43-047-35739
1368 SOUTH 1200 EAST V  4. Location of Well (Footage, Sec.,	10. Field and Pool, or Exploratory Area NATURAL BUTTES		
SWNW SECTION 33, T10S,	R22E 1965'FNL, 80	9'FWL	11. County or Parish, State UINTAH COUNTY, UTAH
12. CHECK APP.	ROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE, I	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	N
Notice of Intent	Acidize Alter Casing	Fracture Treat Reclamati	E DECEMOTION
Subsequent Report  Final Abandonment Notice	Casing Repair Change Plans Convert to Injection	New Construction Recomple Plug and Abandon Temporari Plug Back Water Dis	ily Abandon START-UP
3 Describe Proposed or Completed Oper	rations (clearly state all pertine)	nt details, including estimated starting date of	any proposed work and approximate duration thereof.

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 04/07/2006 AT 10:30 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct		
Name (Printed/Typed)	Title Regulatory Analys	st
Significant III I a collection	Date April 10, 2006	
THIS SPACE FO	OR FEDERAL OR STA	ATE USE
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warracertify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	lease	
Title 18 U.S.C. Section 1001, make it a crime for any person knowin	gly and willfully to ma	ke to any department or agency of the United States any

(Instructions on reverse)

HECEIVED

#### WESTPORT OIL & GAS COMPANY, LP

## CHRONOLOGICAL HISTORY

#### **FEDERAL 1022-33E**

UINTAH COUNTY, UT

	SPUD	Surface Casing	Activity	Status
01/31/06			Build Location, 15% complete	Caza 81
02/01/06			Build Location, 25% complete	Caza 81
02/02/06			Build Location, 30% complete	Caza 81
02/06/06			Build Location, 30% complete, Drlg	Caza 81
02/07/06			Build Location, 30% complete	Caza 81
02/08/06			Build Location, 35% complete	Caza 81
02/09/06			Build Location, 50% complete	Caza 81
02/10/06			Build Location, 85% complete	Caza 81
02/13/06			Build Location, 90% complete	Caza 81
02/14/06	2/13/06		Build Location, 95% complete Set Conductor, Drlg. WOAR	Caza 81
02/24/06	2/13/06		WOAR	Caza 81
03/06/06	3/03/06	9 5/8" @ 1776'	Air rig spud, Cellar ring in	Caza 81
03/07/06	3/03/06	9 5/8" @ 1776'	WORT	Caza 81
03/13/06	3/03/06	9 5/8" @ 1776'	Ring in, WORT	Caza 81
03/16/06	TD: 1810' Moved rig f/ Fe	Csg. 9 5/8" @ 1 ed 1022-29F. 100	777' MW: 8.4 SD: 3/X/06 % moved and 60% rigged up @ report tin	DSS: 0 ne.
03/17/06	TD: 1810' Finished rig up	Csg. 9 5/8" @ 1 . NU and test BO	777' MW: 8.4 SD: 3/17/06 OPE. PU BHA and DP. Drill cmt and FE	DSS: 0 @ report time
03/20/06	TD: 6369' Drill FE. Drill	Csg. 9 5/8" @ 1 from 1810'- 6396	777' MW: 9.9 SD: 3/17/06 '. DA @ report time.	DSS: 3
03/21/06	TD: 7365' Drill from 6396	Csg. 9 5/8" @ 1 5'-7365'. DA @ r		DSS: 4

03/22/06	TD: 7935'	Csg. 9 5/8" @ 1777'	MW: 10.6	SD: 3/17/06	DSS: 5
	Drill from 73	65'-7935'. TFNB @ repor	t time.		

- 3/23/06 TD: 8307' Csg. 9 5/8" @ 1777' MW: 11.1 SD: 3/17/06 DSS: 6 Finish bit trip. Drill f/ 7935'-8307'. DA @ report time.
- 03/24/06 TD: 8483' Csg. 9 5/8" @ 1777' MW: 11.4 SD: 3/17/06 DSS: 7 Drill f/ 8307'-8483'. CCH, short trip, and LDDP. Running logs @ report time.
- 03/27/06 TD: 8483' Csg. 9 5/8" @ 1777' MW: 11.4 SD: 3/17/06 DSS: 8
  Finish logs. Run and cmt 4.5" prod csg. Set slips, NDBOP, cut csg, and release rig at 0600 on 3/25/06. Moved to Fed 1022-31J on 3/26/06. 100% moved and 95% rigged up @ report time.
- 03/28/06 TD: 1860' Csg. 9 5/8" @ 1821' MW: 8.3 SD: 3/XX/06 DSS: 0 RURT. NU and test BOPE. PU 7 7/8" PDC bit, mud motor and BHA and TIH @ report time.
- 03/30/06

  PROG: 7:00 AM HOLD JSA # 1. ROAD RIG FROM NBU 1022-20 I TO FEDERAL 1022-33E.

  SPOT RIG EQUIPMENT & RU RIG. PU 3-7/8 MILL & SUB TALLY & DRIFT 266 JTS OF 23/8" J-55 4.7# TBG. TAG PBTD @ 8,415'. LD 1 JT. RU RIG PMP & REVERSE CIRC WL

  CLEAN. POOH LD 23 JTS. 242 JTS IN WL EOT @ 7,672'. SWI SDFN 5:00 PM.
- PROG: 7:00 AM HOLD JSA MEETING. POOH W/121 STANDS OF 2-3/8" J-55 4.7# TBG. ND BOP'S NU FRAC VALVES. MIRU CUTTERS TO LOG & PERFORATE. RIH & RUN CEMENT BOND LOG FROM 8,400' TO SURFACE GOOD BOND. MIRU B&C QUICK TEST TO PRESS TEST CSG & FRAC VALVES. PRESS TEST CSG & FRAC VALVES TO 7,500 # GOOD TEST. RIH W/ 3-3/8" EXP GUNS, 23 GRM, .35 HOLES, 90 & 120 DEG PHSG PERFORATE 8,260' 64 4 SPF, 8,237' 40' 4 SPF, 8,080' 8,085' 3 SPF, 43 HOLES. POOH W/WIRE LINE SWI SDFWE 3:30 PM
- 04/03/06 PROG: 7:00 AM HSM. MIRU SCHLUMBERGER & CUTTERS TO FRAC & PERFORATE PRESS TEST PMPS & LINES TO 8,576 # GOOD TEST ON THE  $4^{TH}$  TEST.

STG #1) BRK 4,354 # @ 6.0 BPM, ISIP 2,448 #, FG .73 PMP 150 BBLS @ 52.6 BPM @ 4,400 # = 43 OF 43 HOLES MP 6,239 #, MR 54.4 BPM, AP 4,108 #, AR 49.0 BPM. ISIP 2,566 #, FG .75 NPI 118 #, PMP 583 BBLS SLICK WATER, PMP 12,300 # 30/50 SD

STG #2) RIH W/ 3-3/8" EXP GUNS, 23 GRM, .35 HOLES 120 & 90 DEG PHSG SET 8K BAKER CBP @ 8,050' & PERF 8,025 - 28' 3 SPF, 7983' - 86 3 SPF, 7901' - 05' 4SPF, 7877'- 80' 3 SPF 43 HOLES BRK 3,692 # @ 5.9 BPM, ISIP 2,550 #, FG .75 PMP 100 BBLS @ 49.5 BPM @ 4850 # = 43 OF 43 HOLES MP 5,175 #, MR 51.9 BPM, AP 4,088 #, AR 49.5 BPM. ISIP 2,885 #, FG .80 NPI 335 #, PMP 1,033 BBLS SLICK WATER, PMP 32,700 # 30/50 SD

STG #3) RIH W/ 3-3/8" EXP GUNS, 23 GRM, .35 HOLES 90 DEG PHSG SET 8K BAKER CBP @ 7,831' & PERF 7,794' - 7,801' 3 SPF, 7,755' - 60' 3 SPF, 7,673' - 75' 3 SPF 3 SPF 42 HOLES BRK 3,510 # @ 6.0 BPM, ISIP 2,481 #, FG .75 PMP 100 BBLS @ 49.2 BPM @ 4757 # = 42 OF 42 HOLES MP 6,555 #, MR 52.3 BPM, AP 4,089 #, AR 49.8 BPM. ISIP 2,655 #, FG .78 NPI 174 #, PMP 1,924 BBLS SLICK WATER, PMP 70,000 # 30/50 SD

STG #4) RIH W/ 3-3/8" EXP GUNS, 23 GRM, .35 HOLES 90 DEG PHSG SET 8K BAKER CBP @ 7,232' & PERF 7198' - 7202' 3 SPF, 7130' - 34' 3 SPF, 7,054' - 60' 3 SPF 42 HOLES BRK 2,550 # @ 6.1 BPM, ISIP 1,785 #, FG .68 PMP 100 BBLS @ 49.5 BPM @ 3,900 # = 42 OF 42 HOLES MP 4,471 #, MR 51.5 BPM, AP 3,652 #, AR 49.7 BPM. ISIP 2,620 #, FG .80

NPI 835 #, PMP 780 BBLS SLICK WATER, PMP 25,800 # 30/50 SD

STG #5) RIH W/ 3-3/8" EXP GUNS, 23 GRM, .35 HOLES 90 DEG PHSG SET 8K BAKER CBP @ 7,016' & PERF 6,981' - 86' 3 SPF, 6,928' - 33' 3 SPF, 6,830' - 34' 3 SPF 42 HOLES BRK 2,820 # @ 6.0 BPM, ISIP 1,585 #, FG .66 PMP 100 BBLS @ 50 BPM @ 3,600 # = 42 OF 42 HOLES MP 4,498 #, MR 53.5 BPM, AP 3,540 #, AR 48 BPM. ISIP 2,800 #, FG .84 NPI 1,215 #, PMP 1,780 BBLS SLICK WATER, PMP 64,200 # 30/50 SD

SWI SDFN 6:00 PM

#### 04/04/06

PROG: 7:00 AM HSM. PRESS TEST PMP & LINES

STG 6: RIH W/3-3/8" EXP GUNS, 23 GRM, .35 HOLES 90 DEG PHSG SET 8K BAKER CBP @ 6,778' & PERF 6,743' - 48' 3 SPF, 6,684' - 89' 3 SPF, 6,630' - 34' 3 SPF 42 HOLES BRK 3,421 # @ 6.2 BPM, ISIP 1,933 #, FG .72 PMP 100 BBLS @ 49.7 BPM @ 3,566 # = 42 OF 42 HOLES MP 4,503 #, MR 52.5 BPM, AP 3,528 PSI, AR 48.3 BPM. ISIP 2,626 #, FG .83 NPI 693 #, PMP 1,950 BBLS SLICK WATER, PMP 72,800 # 30/50 SD

STG 7: RIH W/3-3/8" EXP GUNS, 23 GRM, .35 HOLES 90 DEG PHASING SET 8K BAKER CBP @ 6,478' & PERF 6,440' - 48' 3 SPF, 6,381' - 88' 3 SPF, 45 HOLES BRK 3,330 # @ 6.1 BPM, ISIP 1,453 #, FG .66 PMP 100 BBLS @ 50.0 BPM @ 3,600 # = 38 OF 45 HOLES MP 4,017 #, MR 51.7 BPM, AP 3,528 #, AR 47.5 BPM. ISIP 2,713 #, FG .86 NPI 1,260 #, PMP 1,138 BBLS SLICK WATER, PMP 41,300 # 30/50 SD

STG 8: RIH W/3-3/8" EXP GUNS, 23 GRM, .35 HOLES 90 DEG PHSG SET 8K BAKER CBP @ 6,076' & PERF 6,041' - 46' 4 SPF, 5,958' - 62' 4 SPF, 36 HOLES BRK 2,339 # @ 6.0 BPM, ISIP 1,539 #, FG .69 PMP 100 BBLS @ 49.7 BPM @ 3,800 # = 33 OF 36 HOLES MP 4,066 #, MR 50.6 BPM, AP 3,224 #, AR 49.8 BPM. ISIP 2,193 #, FG .80 NPI 654 #, PMP 450 BBLS SLICK WATER, PMP 19,000 # 30/50 SD

KILL PLG: RIH SET 8K BAKER CBP @ 5,850' POOH W/WIRE LINE RDMO CUTTERS & SCHLUMBERGER. ND FRAC VALVES NU BOP'S. RIH W/184 JTS OF 2-3/8" J-55 4.7# TBG. RU POWER SWIVEL & RIG PUMP RIH

C/O 5' OF SD TAG PLG 1 @ 5,850' DRL PLG IN5 MIN 700 # INCREASE RIH C/O 30' OF SD TAG PLG 2 @ 6,078' DRL PLG IN 10 MIN 1000 # INCREASE RIH

TOTAL OF 192 JTS EOT @ 6,090' SWI SDFN 5:00 PM

#### 04/05/06

PROG: 7:00 AM HSM. WHP 900 #. RIH

C/O 35' OF SD TAG PLG 3 @ 6,478' DRL PLG IN 15 MIN 800 # INCREASE RIH C/O 30' OF SD TAG PLG 4 @ 6,778' DRL PLG IN 10 MIN 400 # INCREASE RIH C/O 30' OF SD TAG PLG 5 @ 7,016' DRL PLG IN 10 MIN 200 # INCREASE RIH C/O 30' OF SD TAG PLG 6 @ 7,232' DRL PLG IN 10 MIN 500 # INCREASE RIH C/O 30' OF SD TAG PLG 7 @ 7,831' DRL PLG IN 15 MIN 500 # INCREASE RIH C/O 30' OF SD TAG PLG 8 @ 8,050' DRL PLG IN 10 MIN 300 # INCREASE RIH C/O 35' OF SD TO PBTD 8,400' CIRC WL CLEAN. POOH LD 32 JTS OF 2-3/8" J-55 4.7# TBG LAND TBG W/ 233 JTS 7,395.13'. ND BOP'S NU WH. DROP BALL TO SHEAR OFF BIT. PMP BIT OFF @ 1,500 #. TURN WL OVER TO FLOW TESTERS @ 3:00 PM

276 JTS INBOUND 233 JTS LANDED 43 JTS RETURNED WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2150#, TP: 800#, 22/64 CHK, 55 BWPH, 16 HRS, SD: LIGHT, TTL BBLS FLWD: 865, TODAYS LTR: 5343 BBLS, LOAD REC TODAY: 865 BBLS, REMAINING LTR: 4478 BBLS, TOTAL LOAD REC TO DATE: 4765 BBLS.

04/06/06

PROG:WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2200#, TP: 1050#, 22/64 CHK, 35 BWPH, 24 HRS, SD: LIGHT, TTL BBLS FLWD: 995, TODAYS LTR: 4478 BBLS, LOAD REC TODAY: 995 BBLS, REMAINING LTR: 3483 BBLS, TOTAL LOAD REC TO DATE: 5760 BBLS.

04/10/06

ON SALES

04/07/06: 576 MCF, 0 BC, 1200 BW, TP: 1200#, CP: 1500#, 21/64 CHK, 24 HRS, LP: 137#. 04/08/06: 1198 MCF, 0 BC, 720 BW, TP: 1250#, CP; 2150#, 21/64 CHK, 24 HRS, LP: 99#.

Form 3160-4 (August 1999)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.

	44 E.L	L CON		. 101	1 011 11								UTU	-037	166			
la. Type of	Well [	Oil W	ell [	X G	as	Dry	Oth	er					6.	If Indi	ian, Al	lottee o	r Tribe l	Name
b. Type of	_			lew		Vork Over		Deepen	Plu Plu	g Back	Diff.	Resvr.	7.	Unit c	or CA	Agreem	ent Nam	ne and No.
			Other															
2. Name of					0051	_										and W	ell No. 1 <b>22-</b> 3	13F
KERR M 3. Address	cGEE OI	IL & GA	AS O	NSH	OKE LI				3a. Pho	ne No. (in	clude area	code)			Vell No			<u> </u>
<ol> <li>Address</li> <li>1368 SO</li> </ol>	UTH 120	)U EQC	Т \/F	-RN	AL. UTA	AH 8407	8		1	-781-70			1	1735				
4. Location	of Well (Re	port locat	ions c	learly	and in acc	cordance w	ith Fe	deral req	uirement.	s)*						ool, or l	Explorat	ory
At surface						'FNL, 80							NAT	URA	L BL	JTTE:	3	
						,							11.	Sec.,	T., R., ev or A	, M., or Area	Block a SEC 33	nd , T10S, R22E
At top prod.	interval rep	oorted bel	ow										1		ity or I			13. State UTAH
At total dep			1	5 Day	te T.D. Re	ached			16. Dat	e Complete	ed					(DF, RI	ζВ, RT,	
14. Date Sp 02/14/06			- 1	3. 24		acnoa			04/07	D & A	X Read	ly to Prod.	332	9'GL				
18. Total D	•		8483	3'	19. Pl	ug Back T.		MD TVD	8415'			20. Depth	ı Bridg	e Plug		MD [VD		
21. Type E	TV		anical	Logs	L Run (Subr	nit copy of					22. Was	well cored	1? 🔯	No	_		mit cop	
21. Type 2	1001110 00 00			J	·							DST run? ctional Sur					mit cop Submit	
CBL-CC											Dire	Ctionai Sui	vey:	140		103	Bubline	
23. Casing	and Liner R	Record (R	eport i	all stri	ngs set in	well)		Stage Ce	menter	No. of	Sks. &	Slurry V	ol.		T	*	A m/	ount Pulled
Hole Size	Size/Grade	Wt. (#/1	ft.)	Тор	(MD)	Bottom (N	MD)	Dep		Type of	Cement	(BBL		Cen	nent To	op*	Amo	ount Puneu
20"	14"	36.7	#			40'					SX							
12 1/4"	9 5/8"	32.3				1810	$\overline{}$			660	SX 5 SX		$\dashv$					
7 7/8"	4 1/2"	11.6	#			8483	-			1490	338							
24. Tubing	Record																	
Size	Depth Se	t (MD)	Packe	r Dept	th (MD)	Size		Depth Se	et (MD)	Packer De	epth (MD)	Siz	ze	I	Depth S	Set (MI	) Pac	ker Set (MD)
2 3/8"	739	5'										ļ						
								26 Dorf	oration F	Pecord		<u> </u>		<u> </u>				
25. Produc			MY		Гор	Bottor	, +		rforated			Size	N	o. Hol	es		Perf. S	Status
	Formation WASATC				958'	6448			5958'-6			0.35		81			OP	
71)	ESAVER				630'	8264			630'-8			0.35		254			OP	EN
	LOAVLI	(DL																
C) D)																		
27. Acid, F	racture, Tre	eatment, C	emen	t Sque	eze, Etc.					<u> </u>	٠٠٠ د د د	Motorial			RE	CE	IVE	<b>U</b>
	Depth Inter						1014	1100.0		Amount at					* -	-		
	5958'-64		!	PMP	1588 E	BLS SL	ICK	H2O &	277.80	0# 30/30 0# 30/50	SO JORE	DAN SD	)					
	6630'-82	64'		PIMP	8050 E	BLS SL	ICK	1120 Q	211,00	JOH 0010	000014	<u> </u>		שומ	لمدر	) L	AS & M	INING
														יום יי	701	JIL, U	45 Q IVI	iiiii d
28. Produc	tion - Interv	al A							10		Tc.		Dec.d.	ection h	Aethod			<del> </del>
Date First	Test	Hours	Test Produ		Oil BBL	Gas MCF	Wate BBL		Oil Gra	-	Gas Gravity		Frodi					
Produced 04/07/06	Date 04/14/06	Tested 24	- roau	• I	0	1,437		240						F	LOV	/S FR	OM V	/ELL
Choke	Tbg. Press.	Csg.	24 Hr.		Oil	Gas	Wate BBL		Oil Gra	-	Well Stati	ıs						
Size 20/64	Flwg. 618# SI	Press. 1039#	Rate	<b>→</b> [	BBL O	мсғ 1437	BBL	240	Con. A			P	ROD	UCII	NG C	SAS V	VELL	
	action - Inter									•	Ic.		Dro.d.	iction A	Method			
Date First	Test	Hours	Test Produ		Oil BBL	Gas MCF	Wate BBL		Oil Gra Corr. A	-	Gas Gravity		Liodi					
Produced	Date 04/14/06	Tested 24		• I	0	1437		240				<u> </u>		F	LOV	VS FF	OM V	VELL
Choke	Tbg. Press.	Csg.	24 Hr		Oil	Gas	Wate		Oil Gra Corr. A	-	Well Stat	us						
Size 20/64	Flwg. 618# SI	Press. 1039#	Rate	<b>→</b>	BBL O	MCF 1437	BBL	240	COIT. A			Р	ROD	UCII	NG C	SAS V	VELL	
20104	,, , , , , , , , , , , , , , , , , , ,			: 1 -	lata on no	ioreo eida)												

28b. Pro	duction - Inte	erval C							To 1 3 3 4 3 3	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
28c. Pro	duction - Inte	erval D								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
SOLD	osition of Ga							31. Formatio	on (Log) Markers	
tests	w all importa , including de recoveries.	nt zones of epth interva	porosity and tested, cus	d contents the	nereof: Core ime tool ope	ed intervals and in, flowing and	l all drill-stem shut-in pressures			
Fo	rmation	Тор	Bottom		Descri	ptions, Contents	s, etc		Name	Top Meas. Depth
WASA MESA	TCH VERDE	4028' 6456'	6456'							
22 4 11	itional remar	lee (in alcodo	mlugging n	coedure).					RECE	IVED
32. Add	itional remar	ks (metude	prugging pr	occurre).						,
									DIV. OF OIL, G	AS & MINING
1. E	le enclosed a Electrical/Med Sundry Notice	chanical Lo	gs (1 full se	et req'd.) ent verificat		. Geologic Rep . Core Analysis		ST Report her:	4. Directional Survey	
36. I her	eby certify th	at the foreg	going and at	tached infor	mation is co	mplete and corr	ect as determined	from all availab	le records (see attached ins	structions)*
Name	e (please prir	nt)_SHE	ILA UPC	HEGO_			Title _	REGULA	ATORY ANALYST	
Sign	ature	Mil	120	4116	MA	2	Date	5/1/2006		
	V /	1001 1	Tist - 42 II C	C Section	1212 make i	a crime for any	nerson knowingly	and willfully to	make to any department or	agency of the United

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and with States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

# ROUTING 1. DJJ 2. CDW

## X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has	changed, effective	e:		1/6/2006				
FROM: (Old Operator):		TO: (New O	perator):		<del></del>			
N2115-Westport Oil & Gas Co., LP		N2995-Kerr-M	- ,	& Gas Onsho	re. LP			
1368 South 1200 East			South 1200		., 21			
Vernal, UT 84078		Vernal, UT 84078						
Phone: 1-(435) 781-7024	Phone: 1-(435)	•	•					
CA	No.	Unit:	701 7021	<u> </u>				
WELL NAME		RNG API NO	ENTITY	LEASE	WELL	WELL		
			NO	TYPE	TYPE	STATUS		
OPERATOR CHANGES DOCUME	NTATION							
Enter date after each listed item is completed	- · · · · · · · ·							
1. (R649-8-10) Sundry or legal documentatio		om the FORMER one	erator on:	5/10/2006				
2. (R649-8-10) Sundry or legal documentatio				5/10/2006	_			
3. The new company was checked on the <b>Dep</b>		•			_	3/7/2006		
4a. Is the new operator registered in the State		YES Business Number	_	1355743-018		3/1/2000		
4b. If <b>NO</b> , the operator was contacted contact	_	TES Dustiless Num	DGI.	1333743-016	-			
5a. (R649-9-2)Waste Management Plan has bee		IN PLACE						
5b. Inspections of LA PA state/fee well sites co		n/a	-					
5c. Reports current for Production/Disposition	•	ok	<b>-</b>					
6. Federal and Indian Lease Wells:			oved the r	nerger nar	ne chan	σe.		
or operator change for all wells listed on Fe			BLM	3/27/2006		not yet		
7. Federal and Indian Units:								
The BLM or BIA has approved the succe	essor of unit opera	tor for wells listed on	:	3/27/2006				
8. Federal and Indian Communizat	ion Agreemen	ts ("CA"):						
The BLM or BIA has approved the opera				n/a				
9. Underground Injection Control (	•	The Division has appro		-	sfer of A	uthority to		
Inject, for the enhanced/secondary recover	y unit/project for	the water disposal we	ll(s) listed o	on:				
DATA ENTRY:								
Changes entered in the Oil and Gas Datab		5/15/2006	-					
2. Changes have been entered on the Monthly	y Operator Chan			5/15/2006				
Bond information entered in RBDMS on:	~	5/15/2006	-					
Fee/State wells attached to bond in RBDM		5/16/2006	-					
i. Injection Projects to new operator in RBDM			- ,	3.7				
6. Receipt of Acceptance of Drilling Procedur	res for APD/New	on:	n/a	Name Chan	ge Only			
BOND VERIFICATION:		~~4						
Federal well(s) covered by Bond Number:		CO1203	-					
2. Indian well(s) covered by Bond Number:	11/ \ 11	RLB0005239	-		_			
. (R649-3-1) The <b>NEW</b> operator of any fee v		*		RLB000523				
The FORMER operator has requested a rele	ease of liability fro	om their bond on:	n/a	_rider added	KMG			
The Division sent response by letter on:  LEASE INTEREST OWNER NOTH	TICATION.		-					
		n contracted and the		tton C d	D1-11-1			
4. (R649-2-10) The <b>FORMER</b> operator of the of their responsibility to notify all interest or	uners of this chan	n contacted and infort	ned by a let 5/16/2006		Uivision			
	VELOUIS OF THE PHIS CHIMI	DY 1 . CH3	- 2/ 10/23000	,				
COMMENTS:	WHOIS OF THIS CITAL	.50 0	0,10,2000					

4 Form 3 160-5 (August 1999)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

#### MULTIPLE LEASES

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this abandoned well.	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPL	ICATE – Other instruc	tions on reve	rse side	7. If Unit or CA/Agr	eement, Name and/or No.	
I. Type of Well		······································				
Oil Well X Gas Well	Other Other			8. Well Name and No.		
2. Name of Operator	MUTIPLE WELLS					
KERR-McGEE OIL & GAS C	DNSHORE LP			9. API Well No.		
3a. Address	1	•	clude area code)			
1368 SOUTH 1200 EAST V		<u>(435) 781-7024</u>	<u> </u>	10. Field and Pool, or	Exploratory Area	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	1)		11.0		
SEE ATTACHED				11. County or Parish,		
12. CHECK APP	ROPRIATE BOX(ES) TO IN	NDICATE NATUR	RE OF NOTICE, I	REPORT, OR OTHER	DATA	
TYPE OF SUBMISSION		7	TYPE OF ACTIO	N		
Notice of Intent	Acidize [	Deepen Fracture Treat	Production Reclamati		/ater Shut-Off /ell Integrity	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Aband			ther CHANGE OF	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dis	posal		
following completion of the involved testing has been completed. Final Al determined that the site is ready for fin PLEASE BE ADVISED THAT OPERATOR OF THE ATTAINMENT OF THE A	bandonment Notices shall be filed at inspection.  T KERR-McGEE OIL & CHED WELL LOCATION	only after all require GAS ONSHOR NS. EFFECTIV	ments, including recl E LP, IS CONS /E JANUARY (	side to the state of the state	THE RECEIVED	
KERR-McGEE OIL & GAS C					MAY 1 0 2006	
OF THE LEASE(S) FOR TH		DONE NO DI	LEASE LAND	S. BOND COVER	AGE	
IS PROVIDED BY STATE O		BOND NO. RL	APPROVE	D 51/61	DIV. OF OIL, GAS & MININ	
BLM B	OND = C0/203 OND = RLB000	•				
B/A B	OND - RLBOOK		Carlone	Kussell		
14. I hereby certify that the foregoin	g is true and correct		ivision of Oil,	Cas and Mining	• •	
Name (Printed/Typed) RANDY BAYNE		Title E		, Engineering Tech	nici <b>an</b>	
Signature Sayne		Date May 9, 2006				
	THIS SPACE	FOR FEDERAL O	R STATE USE			
Approved by		Title		Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduct	itable title to those rights in the subje					
Title 18 U.S.C. Section 1001, make		vingly and willfully	to make to any de	partment or agency of th	e United States any	

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3 160-5 (August 1999)

#### UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No.

#### SUNDRY NOTICES AND REPORTS ON WELLS

	SUNDRY NOTICES AND REPORTS ON WELLS					
	form for proposals to Use Form 3160-3 (APD)			6. If Indian, Allottee or Tribe Name		
	ICATE – Other instru			7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well	**************************************					
Oil Well X Gas Well	8. Well Name and No.					
2. Name of Operator				MUTIPLE WELLS		
WESTPORT OIL & GAS CO	DMPANY L.P.	3b. Phone No. (incl		9. API Well No.		
3a. Address	ude area code)					
4. Location of Well (Footage, Sec.,		10. Field and Pool, or Exploratory Area				
4. Location of Well (Poolinge, Bec.,	1., K., M., or Survey Description	on)		11. County or Parish, State		
SEE ATTACHED				11. County of Parish, State		
				UINTAH COUNTY, UTAH		
12. CHECK APP	ROPRIATE BOX(ES) TO I	INDICATE NATURI	E OF NOTICE, R	EPORT, OR OTHER DATA		
TYPE OF SUBMISSION		T	PE OF ACTION	N .		
Notice of Intent	Acidize	Deepen Deepen		(Start/Resume) Water Shut-Off		
Subsequent Report	Alter Casing	Fracture Treat	Reclamation			
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon		y Abandon  Other CHANGE OF OPERATOR		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disp	<del></del>		
following completion of the involved	operations. If the operation resultandonment Notices shall be file that inspection.  O06, WESTPORT OIL & THE ATTACHED WELL	lts in a multiple completed only after all requirem  & GAS COMPAN  LOCATIONS TO	ion or recomplation in ents, including reclar Y L.P., HAS R O KERR-McGE	red subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once mation, have been completed, and the operator has ELINQUISHED		
ONOTIONE EF.	APPR	OVED 5	1/6/06			
	So.	. 1. D		RECEIVED		
	Division	ulone Rus of Oil, Gas and I	sell	MAY 1 0 2006		
	Earlene !	Russell, Engineer	vinin <b>g</b> ing Technicis:	• • • • • • • • • • • • • • • • • • • •		
14 That (C. 4-44 C				DIV OF OIL, GAS & MINING		
14. I hereby certify that the foregoin Name (Printed/Typed)	g is true and correct	l Title				
BRAD LANEY		ENGINEERIN	G SPECIALIS	Т		
Signature		Date May 9, 2006				
	THIS SPACE	FOR FEDERAL OR	STATE HSE			
Approved by		Title	STATE USE	Date		
Grad Kanns				5-9-06		
Conditions of approval, if any, are attached certify that the applicant holds legal of equ which would entitle the applicant to conduc	itable title to those rights in the sub	warrant or Office oject lease				
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent stateme	it a crime for any person kno nts or representations as to any	wingly and willfully to matter within its juriso	omake to any departiction.	artment or agency of the United States any		



# **United States Department of the Interior**

BUREAU OF LAND MANAGEMENT Colorado State Office 2850 Youngfield Street Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM) 3106 COC017387 et. al.

March 23, 2006

#### NOTICE

Kerr-McGee Oil & Gas Onshore L.P. 1999 Broadway, Suite 3700 Denver, CO 80202

Oil & Gas

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell Martha L. Maxwell Land Law Examiner Fluid Minerals Adjudication

#### Attachment:

List of OG Leases to each of the following offices:
MMS MRM, MS 357B-1
WY, UT, NM/OK/TX, MT/ND, WY State Offices
CO Field Offices
Wyoming State Office
Rider #1 to Bond WY2357

Rider #1 to Bond WY2357 Rider #2 to Bond WY1865 Rider #3 to Bond WY1127



# United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-922)

March 27, 2006

#### Memorandum

To:

Vernal Field Office

From:

Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of Fluid Minerals

#### Enclosure

Approval letter from BLM COSO (2 pp)

cc:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225

State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson

Joe Incardine

Connie Seare

Dave Mascarenas

Susan Bauman

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# STATE OF UTAH

SIMILO	I O I AII
DEPARTMENT OF NAT	FURAL RESOURCES
DIVISION OF OIL, O	GAS AND MINING

**ENTITY ACTION FORM** 

perator:	1/11/1/1	McGEE OIL & GAS ON	VOLIONE EI	Operator Account Number: N 2995					
ddress:	1368 S	OUTH 1200 EAST							
<u> </u>	city VE	RNAL							
<u> </u>	state U	Т	zip 84078	Phone Number: (435) 781-7024					
Well 1									
API Num	ber	Well	Name	QQ	Sec	Twp	Rng	County	
Variou	s	NBU REVISION						UINTAH	
Action Co	ode	Current Entity Number	S	pud Dat	te		tity Assignment Effective Date		
E		Various	2900		3/13/201	2	2/1/2012		
Comments:	MOVI	E THE ATTACHED WE 12012. 72 W.C.	ELLS INTO THE NATI	JRAL BUT	TES UN	IT REVI	SION EF	731/3012	
API Num	QQ	Sec	Twp	Rng	County				
Action Co		Current Entity Number	New Entity Number	s	pud Dat			tity Assignment Effective Date	
Action Co	ode			S	Spud Dat				
	ode :	Number		QQ	Spud Dat				
Action Conments:	ode :	Number	Number	QQ		Twp	Rng	Effective Date	

**ACTION CODES:** 

A - Establish new entity for new well (single well only)

**B** - Add new well to existing entity (group or unit well)

C - Re-assign well from one existing entity to another existing entity

D - Re-assign well from one existing entity to a new entity

E - Other (Explain in 'comments' section)

**RECEIVED** 

**REGULATORY ANALYST** 

SHEILA WOPSOCK

Title

Signature

Name (Please-Print)

5/30/2012

Date

(5/2000)

MAY 3 1 2012

# Entity Action Form Attachment for wells moved into the Natural Buttes Unit Effective 02/01/2012.

		orial entit	1		
API	Well Name	QTR/QTR JSection	TWNSHP	RANGE	Producing Intervals
4304737079	FEDERAL <u>92</u> 0-251	NESE 15431	25 98	20E	WASATCH/MESAVERDE
4304737080	FEDERAL 920-25H	SENE 15761	25 9S	20E	WASATCH/MESAVERDE
4304737081	FEDERAL 920-25A	NENE 15553	25 9S	20E	WASATCH/MESAVERDE from MV
4304739098	STATE 1021-28M	swsw /6499	28 10S	21E	WASATCH TO WSMVD
4304737918	FEDERAL 1021-26L	NWSW 16390	26 10S	21E	MESAVERDE TO WS 7M/D
4304737919	FEDERAL 1021-26N	SESW 16391	26 10S	21E	WASATCH/MESAVERDE
4304737916	FEDERAL 1021-250	SWSE 14277	25 10S	<u>21</u> E	WASATCH/MESAVERDE
4304739112	STATE 1021-31M	swsw 16454	31 105	21E	WASATCH TO WSMVD
4304739127	STATE 1021-32P	SESE /6471	32 10S	21E	WASATCH/MESAVERDE
4304739128	STATE 1021-320	SWSE 17513	32 10S	_21E	WASATCH/MESAVERDE
4304739131	STATE 1021-32L	NWSW 16902	32 10S	21E	WASATCH/MESAVERDE
4304739133	STATE 1021-32J	NWSE 17529	32 10S	21E	WASATCH/MESAVERDE
4304739134	STATE 1021-321	NESE 16905	32 10S	21E	WSMVD
4304739135	STATE 1021-32H	SENE 17528	32 10S	21E	WASATCH/MESAVERDE
4304735714	FEDERAL 1022-29H	SENE /5/47	29 10S	22E	WASATCH/MESAVERDE
4304735715	FEDERAL 1022-29F	SENW 15162	29 10S	22E	WASATCH/MESAVERDE
4304735716	FEDERAL 1022-29B	NWNE 11/982	29 10S	22E	WASATCH/MESAVERDE
4304735737	FEDERAL 1022-291	NESE 15001	29 10S	22E	WASATCH/MESAVERDE
4304735738	FEDERAL 1022-29D	NWNW 15016	29 105	22E	MESAVERDE TO WS TOVD
4304734862	FEDERAL 31-10-22	SESE 13879	31 10S	22E	MESAVERDE TO WSTMVD
4304735173	FEDERAL 1022-31D	NWNW 14/32	31 10S	22E	WASATCH/MESAVERDE
4304736492	FEDERAL 1022-31N	SESW 14255	'31 10S	22E	WASATCH/MESAVERDE
4304736493	FEDERAL 1022-311	NESE 15089	31 10S	22E	WASATCH/MESAVERDE
4304736494	FEDERAL 1022-31G_	SWNE 15075	31 10S	22E	WASATCH/MESAVERDE
4304736495	FEDERAL 1022-31F_	SENE 1523D	31 10S	22E	WASATCH/MESAVERDE
4304736574	FEDERAL 1022-31C_	NENW 15090	31 10S	22E	WASATCH/MESAVERDE
4304736575	FEDERAL 1022-31J_	NWSE 15214	31 10S	22E	WASATCH/MESAVERDE
4304736576	FEDERAL 1022-31L	NWSW 16276	31 10S	22E	WASATCH/MESAVERDE
4304734317	STATE 1-32	NESW 13419	32 10S	22E	WASATCH/MESAVERDE
4304734831	STATE 2-32	SESW 13842	32 10S	22E	MESAVERDE TO WSMVD
4304734832	STATE 3-32	NWSW 13844	32 10S	22E	WASATCH/MESAVERDE
4304735095	STATE 1022-32J	NWSE 11+097	32 10S	22E	WSMVD
4304735096	STATE 1022-32A	NENE 13914	32 10S	22E	WASATCH/MESAVERDE
4304735186	STATE 1022-32P	SESE 14131	32 10S	<b>22</b> E	MESAVERDE TO WSMVD
4304735315	STATE 1022-320	SWSE 14114	32 10S	22E	WASATCH/MESAVERDE
4304735647	STATE 1022-32H	SENE 14348	32 10S	22E	MESAVERDE TO WSMVD
4304736413	STATE 1021-360	SWSE /5619	36 10S	21E	WASATCH/MESAVERDE
<b>¥</b> 4304738157	WELL BELONGS TO	QEP ENERGY CORP "	GH 8-20-8-21"	PERMIT NO	T APPROVED
4304734839	FEDERAL 1022-15F	SENW 14618	15 10S	22E	WASATCH/MESAVERDE
4304736414	STATE 1021-36J	NWSE 15651	36 10S	21E	WASATCH/MESAVERDE
4304738152	STATE 1021-36L	NWSW 16012	36 10S	21E	WASATCH/MESAVERDE
4304735440	FEDERAL 1022-15J	NWSE 14617	15 10S	22E	WASATCH/MESAVERDE
4304736415	STATE 1021-36I	NESE 15684	36 10S	21E	wasatch/mesaverde
4304738845	STATE 1021-36D	NWNW 16455	36 10S	21E	WASATCH/MESAVERDE

4304750096 FEDERAL 1022-27H	SENE 17626	27 10S	22E	WASATCH/MESAVERDE
4304736416 STATE 1021-36H	SENE 15335	36 10S	21E	WASATCH/MESAVERDE
4304738846 STATE 1021-36E	SWNW 16523	36 10S	21E	WASATCH/MESAVERDE
4304735676 FEDERAL 1022-28L	NWSW 15110	28 10S	22E	WASATCH/MESAVERDE
4304736417 STATE 1021-36G	SWNE 15291	36 10S	21E	WASATCH/MESAVERDE
4304738847 STATE 1021 <u>-36F</u>	SENW 16394	₹36 10S	21E	WASATCH/MESAVERDE
4304735713 FEDERAL 1022-28N	SESW 15145	28 10S	22E	WASATCH/MESAVERDE
4304736418 STATE 1021-36B	NWNE 14953	36 10S	21E	WASATCH/MESAVERDE
4304738848 STATE 1021-36N	SESW 16359	36 10S	21E	WASATCH/MESAVERDE
4304735735 FEDERAL 1022-280	SWSE 15285	28 10S	22E	WASATCH/MESAVERDE From MURD
4304736419 STATE 1021-36A	NENE /5035	36 10S	21E	WASATCH/MESAVERDE
4304738849 STATE 1021-36K	NESW 16084	36 10S	21E	WASATCH/MESAVERDE
4304735736 FEDERAL 1022-28M	swsw 15286	28 10S	22E	WASATCH/MESAVERDE
4304736420 STATE 1021-36P	SESE 15372	36 10S	21E	WASATCH/MESAVERDE
4304738850 STATE 1021-36C	NENW /6396	36 10S	21E	WASATCH/MESAVERDE
4304734861 FEDERAL 29-10-22	SESE 14006	29 10S	22E	MESAVERDE TO WSMVD
4304735577 FEDERAL 1022-330	SWSE 15080	33 10S	22E	WASATCH/MESAVERDE
4304735739 FEDERAL 1022-33E	SWNW 15193	33 10S	22E	WASATCH/MESAVERDE
4304735740 FEDERAL 1022-33M	swsw /5373	33 10S	22E	WASATCH/MESAVERDE
4304735741 FEDERAL 1022-33L	NWSW /5511	33 10S	22E	WASATCH/MESAVERDE
4304735742 FEDERAL 1022-33G	SWNE 15404	33 10S	22E	WASATCH/MESAVERDE From MURD
4304735743 FEDERAL 1022-33C	NENW 15405	33 10S	22E	WASATCH/MESAVERDE
4304735744 FEDERAL 1022-33A	NENE /5539	33 10S	22E	WASATCH/MESAVERDE
4304737105 FEDERAL 1022-33D	NWNW 16502	33 10S	22E	WASATCH/MESAVERDE
4304737106 FEDERAL 1022-33F	SENW 16560	33 10S	22E	WASATCH/MESAVERDE From WSTC
4304737107 FEDERAL 1022-33K	NESW 16124	33 10S	22E	WASATCH/MESAVERDE
4304737109 FEDERAL 1022-33N	SESW /6/26	33 10S	22E	WASATCH/MESAVERDE
4304737110 FEDERAL 1022-33B	NWNE /6561	33 <b>1</b> 0S	22E	WASATCH/MESAVERDE
4304735810 STATE 1021-36E	SWNW 14395	36 10S	21E	WASATCH/MESAVERDE

Sundry Number: 66187 API Well Number: 43047357390000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE		FORM 9
	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-037166		
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES		
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: FEDERAL 1022-33E		
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ON	9. API NUMBER: 43047357390000		
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18tl	h Street, Suite 600, Denver, CO, 80217	<b>PHONE NUMBER:</b> 3779 720 929-	9. FIELD and POOL or WILDCAT: 1NATERAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1965 FNL 0809 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 33 Township: 10.0S Range: 22.0E Merid	ian: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATI	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE [	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
,	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN [	FRACTURE TREAT	NEW CONSTRUCTION
9/2/2015	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
_	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: WELLBORE CLEANOUT
A WORKOVER/WEI	COMPLETED OPERATIONS. Clearly show al LLBORE CLEANOUT HAS BEEN 33E, SEE THE ATTACHED OPEI REPORT.	I COMPLETED ON THE	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 16, 2015
NAME (PLEASE PRINT) Doreen Green	<b>PHONE NUMBE</b> 435 781-9758	R TITLE Regulatory Analyst II	
SIGNATURE N/A		<b>DATE</b> 9/16/2015	

US ROCKIES REGION									
					Opera	tion S	umma	ry Report	
Well: FEDERAL	1022-33E							Spud date: 3/1	7/2006
Project: UTAH-UINTAH Site: FEDERAL 1022-33E Rig name no.: GWS 1/1									
Event: WELL WC	ORK FXPFNS	SF		Start date	e: 8/10/20	15			End date: 8/26/2015
Active datum: RK			ove Mean Sea	1	1		1022-33E		
Level)									
Date	Time Start-E		Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
7/15/2015	7:00 - /	11:00	4.00	MAINT	35		Р		Drove to loc. Rigged up. RIH w/JDC to 7320', hit tight spot at 6000', POOH. JDC was full of scale. RIH w/JDC to 7320', POOH. JDC was full of scale again. RIH w/Sample Baler 7320', Sample Baler was full of Waxy substance, Rigged down. Traveled to next loc.  FLUID LEVEL 6300 SEAT NIPPLE DEPTH 7395  SN TYPE TD (Max Depth)
8/10/2015	6:45 -	7:00	0.25	MAINT	48		Р		HSM.
	7:00 - 2	20:00	13.00	MAINT	31		P		FWP = 40 PSI. BLOW WELL DOWN T/ FBT. TRY T/ UNHOOK CAP STRING F/ WELL HEAD AND PSI WOULD NOT BLEED OFF. PUMP 20 BBLS DOWN TBG & CSG. CAP STRING BLED OFF. ND WH. UNLAND TBG. TBG WAS STUCK ( PULLED T/ 80K ) RELAND TBG. NU BOP. RU RIG FLOOR & TBG EQUIP. UNLAND TBG. START TO UNHOOK CAP STRING F/ TBG HNGR, CAP STRING TOOK OFF. COULD NOT GET CAP STRING BACK OUT OF WELL. LD TBG HNGR. POOH 1 JT, PULLED F/ 80 - 90K. COULD NOT PULL ANY MORE. CALL FOR CUTTERS. PU 1 11/16 FREE POINT TOOLS. STOP @ 7280' = 40% FREE. STOP @ 7226' = 80% FREE. STOP @ 7226' = 80% FREE. POOH LD FREE POINT. PU 1 11/16 CHEM CUTTER. RIH CUT TBG @ 7248'. TBG JUMPED. POOH LD CUTTER. PU ON TBG & WORK TBG, TBG JUMPED 2'. STILL STUCK. WORK PIPE F/ 80 - 90K. WOULD NOT COME FREE. RIH W/ FREE POINT TOOLS. FOUND ABOVE 6995' WAS FREE. BELOW 6995' WAS 80 - 85% FREE. CALL FOR 2 3/8 TBG PLUG. WAIT FOR 2hrs. PU 2 3/8 TBG PLUG. RIH SET PLUG @ 7246'. POOH W/ SETTING TOOL. FILL TBG. SWIFN.
8/11/2015	6:45 -	7:00	0.25	MAINT	48		Р		RUN STUCK PIPE LOG IN THE MORNING. HSM.
0/11/2015	0.43 -	7.00	0.25	IVIAINI	48		P		FIGIVI.

9/16/2015 8:26:14AM 1

<u> Sundry Number: 66187 API Well Number: 43047357390000</u> **US ROCKIES REGION Operation Summary Report** Spud date: 3/17/2006 Well: FEDERAL 1022-33E Project: UTAH-UINTAH Site: FEDERAL 1022-33E Rig name no.: GWS 1/1 Event: WELL WORK EXPENSE End date: 8/26/2015 Start date: 8/10/2015 UWI: FEDERAL 1022-33E Active datum: RKB @5,542.99usft (above Mean Sea P/U Date Time Duration Phase Code Sub MD from Operation Start-End (hr) Code (usft) 7:00 - 11:30 4.50 MAINT 41 Ρ Α SITP = 0 PSI. SICP = 350 PSI. BLOW CSG DOWN T/ FBT. PU STUCK PIPE LOGGING TOOLS. RIH T/ 7230'. LOG T/ 5000'. FOUND = SCALE BRG F/ 6150' T/ 6850'. POOH. PU CHEM CUTTING TOOL. RIH T/ CHEM CUTTER. CUT TBG @ 6115'. POOH, RDMO CUTTERS WL. 11:30 - 18:30 7.00 MAINT 31 PU ON TBG (TBG WAS FREE) POOH W/ 3 JTS FOUND CAP STRING WRAPPED AROUND TBG. CONT POOH W/ TBG & CAP STRING. CUT CAP STRING INTO 30' OR 60' LENGHTS. LD TOTAL 60 BAD JTS 2 3/8 L-80 TBG. THESE JTS WERE BENT IN THE MIDDLE ( NOT SURE THEY WOULD MAKE BACK UP) STD BCK 132 JTS GOOD 2 3/8 L-80 TBG. LD CUT OFF JT. SWIFN. 1/4" CAP STRING = PULLED & CUT CAP STRING WHILE POOH W/TBG. CUT CAP STRING INTO 30' OR 60' LENGHTS. PULLED ABOUT 1000' +/- MORE CAP STRING THAN TBG. 8/12/2015 6:45 - 7:00 0.25 **MAINT** 48 HSM. 7:00 - 12:30 5.50 MAINT 31 Р SIWP = 300 PSI. BLOW WELL DOWN T/ FBT. PUMP 10 BBLS. PU 3 3/8 JUNK BASKET W/ 8' EXT, BS, JAR & 6' P-110 PUP JTS. PREP & TALLY NEW 2 3/8 P-110. RIH W/ 191 JTS 23/8 P-110 TBG. TAG FISH TOP @ 6088'. WORK JUNK BASKET OVER FISH TOP. XO TBG EQUIP. 12:30 - 15:00 2.50 **MAINT** 31 POOH STD BCK 190 JTS 23/8 P-110 WORK STING. LD 33/4 JUNK BASKET W/ 8' EXT, BS, JARS & 6' TBG PUP. 15:00 - 17:00 2.00 MAINT Ρ 31 PU 37/8 OS W/ 23/8 GRAPLE, JAR, BS, 4 DC, XO T/ 23/8 TBG. RIH T/ 5500'. SWIFN. EOT @ 5500'. 6:45 - 7:00 8/13/2015 0.25 MAINT Р 48 HSM. 7:00 - 11:30 4.50 MAINT 31 В SICP 100 PSI. BLOW WELL DOWN T/ FBT. CONT RIH W/ TBG F/ 5500'. LATCH ON T/ FISH @ 6088'. JAR UP & BEET DOWN ON FISH FOR 4 HRS. FISH CAME FREE. 11:30 - 14:00 2.50 MAINT 31 POOH W/ 187 JTS 23/8 P-110, STD BCK FISHING EQUIP AND LD FISH = 35 JTS 23/8 L-80 & CUT OFF JT = 1122' OF FISH. LAST 3 JTS OF FISH HAD HEAVY OD PITTING.

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ALL 35 JTS HAVE LIGHT OD SCALE.

Sundry Number: 66187 API Well Number: 43047357390000

#### **US ROCKIES REGION**

### **Operation Summary Report**

 Well: FEDERAL 1022-33E
 Spud date: 3/17/2006

 Project: UTAH-UINTAH
 Site: FEDERAL 1022-33E
 Rig name no.: GWS 1/1

 Event: WELL WORK EXPENSE
 Start date: 8/10/2015
 End date: 8/26/2015

Event: WELL W	Event: WELL WORK EXPENSE Sta			tart date: 8/10/2015 End date: 8/26/2015					
	KB @5,542.99usft (a	(B @5,542.99usft (above Mean Sea			UWI: FEDERAL 10				
Level)  Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation	
	14:00 - 17:00	3.00	MAINT	31	I	Р		PU 37/8 MILL, BIT SUB & 1.875 XN. RIH T/ 6000'. SWIFN.	
8/14/2015	6:45 - 7:00	0.25	MAINT	48		Р		HSM.	
	7:00 - 8:30	1.50	MAINT	31	I	Р		SICP = 500 PSI. BLOW WELL DOWN T/ FBT. CONT RIH W/ 3 7/8 MILL. TAG FILL @ 7207'.	
	8:30 - 10:30	2.00	MAINT	44	D	Р		RU DRL EQUIP. ATTM T/ BRK CONV CIRC W/ FU W/ N2 UNIT. PRESSURED UP T/ 2000 PSI. FOAM UNIT POPPED OFF. SHUT DOWN. WORK PIPE COULD NOT GET PIPE UNPLUGGED. 1HR T/ BLEED OFF TBG PSI.	
	10:30 - 13:30	3.00	MAINT	31	Ī	Р		STD BCK DRL EQUIP. POOH W/ 130 JTS. TBG CAME WET. RU SWAB EQUIP. MADE 2 SWAB RUNS. SWAB TBG DRY. CONT POOH 97 REM JTS 23/8 P-110. LD 3 7/8 MILL, XN & BIT SUB.	
	13:30 - 17:00	3.50	MAINT	31	I	Р		PU 3 7/8 WASH OVER SHOE, 6 JTS 3 3/4 WASH OVER PIPE, BS, JAR, 4 DC, XO SUB. RIH W/ 176 JTS 23/8 P-110. EOT @ 5910'. SWIFWE.	
8/17/2015	7:00 - 7:15	0.25	MAINT	48		Р		HSM,JSA	
	7:15 - 10:00	2.75	MAINT	31	I	Р		SICP = 1000PSI BLED WELL OFF CNTRL WELL. RIH WITH 10 STDS (20 JTS) FROM DERRICK. TAGGED @ 7207'. (FISH TOP IS AT 7230') RU PWR SWVL. BREAK CONV. CIRC. WITH FOAM/N2 UNIT.	
	10:00 - 14:30	4.50	MAINT	44	D	Р		WASHED OVER 79' OF 2-3/8" TBG TO 7309' SHOE QUIT CUTTING.	
	14:30 - 15:00	0.50	MAINT	31	Н	Р		CIRC HOLE CLEAN W/ FOAM AND N2. RD PWR SWVL.	
	15:00 - 17:00	2.00	MAINT	31	I	Р		POOH WITH 84 STDS TBG EOT@1580 ' SWIFN	
8/18/2015	7:00 - 7:15	0.25	MAINT	48		Р		HSM, JSA.	
	7:15 - 11:30	4.25	MAINT	31	l	Р		SICP 1500PSI. BLED WELL DOWN CNTRL W 20 BBLS TMAC. FINISH POOH W REMAINING TBG AND BHA. SHOE WAS WORN OUT. RECOVERED APPROX. 25' OF CAP STRING ( STUCK INSIDE OF WASHPIPE) PU AND RIH W NEW SHOE, 6JTS WASHOVER PIPE, 4 DC AND 220 JTS TBG . TAGGED @ 7309'	
	11:30 - 15:00	3.50	MAINT	44	D	Р		PU PWR SWVL, BREAK CONV. CIRC. ATTEMPT TO WASHOVER MORE OF THE TBG. WAS ONLT ABLE TO MAKE A FEW FEET (7311') PU ON TBG CIRC WELL FOR 20 MINUTES TO CLEAN OUT.	
	15:00 - 15:00	0.00	MAINT	31	I	Р		LD PWR SWVL POOH WITH 200 JTS SWIFN	
8/19/2015	7:00 - 7:15	0.25	MAINT	48		P		HSM, JSA.	
	7:15 - 9:00	1.75	MAINT	31	I	Р		SICP @ 1500PSI. CNTRL WELL W 60 BBLS T-MAC. FINISH POOH WITH REMAINING TBG AND BHA.	

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<u> Sundry Number: 66187 API Well Number: 43047357390000</u> **US ROCKIES REGION Operation Summary Report** Well: FEDERAL 1022-33E Spud date: 3/17/2006 Project: UTAH-UINTAH Site: FEDERAL 1022-33E Rig name no.: GWS 1/1 Event: WELL WORK EXPENSE End date: 8/26/2015 Start date: 8/10/2015 UWI: FEDERAL 1022-33E Active datum: RKB @5,542.99usft (above Mean Sea P/U Date Time Duration Phase Code Sub MD from Operation Start-End (hr) Code (usft) 9:00 - 12:00 3.00 **MAINT** Ρ 31 PU RIH W/ OVERSHOT, JARS, EXCELERATOR, 4 DC'S (BHA= 161.13' AND 224 JTS TBG. LATCHED ONTO FISH. WORKED STRING FROM 30K TO 45K. FISH CAME LOSE BUT NO STRING WEIGHT ADDED. 12:00 - 17:00 5.00 MAINT 31 Ρ 1 POOH W/TBG, BHA AND APPROX 52' OF 2-3/8" TBG- 4' PUP JT-2-3/8" XLOC NIPPLE- PERF SUB-NX NIPPLE W/ RET PLUG IN PLACE-CONV GAS LIFT MANDREL-2-3/8" SHEAR OUT SAFETY JT. STILL IN THE HOLE=2-3/8" X 2-7/8" XO & 26 JTS 2-7/8" ULTRA FLUSH TBG (848.42') SWIFN. 8/20/2015 7:00 - 7:15 0.25 MAINT 48 HSM, JSA 7:15 - 9:00 1.75 MAINT SICP @ 1500PSI BLED OFF, CNTRL W/ 60 BBLS T-MAC. RU CUTTERS RIH (4.5" CSG) TAGGED TOP OF 2-7/8" TBG @ 7309' STUNG INTO TBG RAN TO 7850', CUT TBG W/ CHEM CUTTER, BTTM 9 JTS-(283' APPROX.) FELL 33' DOWN HOLE. POOH W/ WIRELINE. RUN BACK IN HOLE WITH SECOND CHEM CUTTER TO 7590' CUT TBG. TBG DID NOT DROP. POOH RD WIRELINE. 9:00 - 17:00 8.00 **MAINT** 31 PU OVER SHOT W/ 2-5/8" GRAPPLE, JARS,4 DC'S, (BHA= 157.99). RIH W225 JTS 2-3/8" P-110 TBG. LATCHED ONTO FISH. POOH WITH 225 jts 2-3/8" TBG, BHA AND 278.91 ' (8-1/2 JTS) 2-7/8" ULTRA FLUSH TBG. 17-1/2 JTS 2-7/8" ULTRA FLUSH TBG STILL IN THE HOLE. (569.72') SWIFN. 8/21/2015 7:00 - 7:15 MAINT 0.25 Р HSM, JSA 48 7:15 - 17:00 9.75 MAINT 31 Р .PU OVER SHOT W/ 2-5/8" GRAPPLE, JARS,4 DC'S, (BHA= 164.52'). RIH W/ 235 JTS 2-3/8" P-110 TBG. LATCHED ONTO FISH @ 7590' WORKED FISH FOR 45 MINS. TBG CAME FREE BUT DID NOT GAIN ANY STRING WEIGHT (OR LOSE OF) POOH WITH 235 JTS 2-3/8" TBG, BHA AND 80.40' (2-1/2 JTS) 2-7/8" ULTRA FLUSH TBG. 15 JTS 2-7/8" ULTRA FLUSH TBG STILL IN THE HOLE. (489.32') RIH W/ BHA (SAME AS ABOVE, 184 JTS 2-3/8" TBG SWIFWE. EOT @ 5960.52 TOP OF FISH @ 7670.40' 8/24/2015 6:45 - 7:00 0.25 MAINT 48 **HSM** 7:00 - 8:30 Ρ 1.50 **MAINT** 31 SICP = 1300 PSI. BLOW WELL DOWN T/ FBT. PUMP 20 BBLS DOWN TBG. CONT RIH T/ 7643'. 8:30 - 14:00 5.50 MAINT В Р RU DRL EQUIP. BRK CONV CIRC W/ FOAM UNIT + N2. 1hr 30 min. RIH T/ FISH TOP @ 7670'. WORK OVER FISH TOP W/ OS CIRC WELL FOR 30 MIN. LATCH ON T/ FISH. WORK JARS F/ 55K - 78K FOR

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FISH CAME FREE ( SOME WHT GAIN ON RIG

INDACTOR)

Sundry Number: 66187 API Well Number: 43047357390000								
US ROCKIES REGION								
Operation Summary Report								
Well: FEDERAL	. 1022-33E						Spud date: 3/1	7/2006
Project: UTAH-UINTAH Site: FED					ERAL 1022-33E R			Rig name no.: GWS 1/1
Event: WELL W	ORK EXPENSE		Start date	e: 8/10/20	)15			End date: 8/26/2015
Active datum: RKB @5,542.99usft (above Mean Sea Level)  UWI: FEDERAL 1022-33E								
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	14:00 - 17:30	3.50	MAINT	31	I	Р		RD DRL EQUIP. POOH STD BCK 230 JTS P-110 TBG. STD BCK FISHING EQUIP.  LD FISH = 2 JTS 27/8 UF TBG ( PIN PARTED ON BTM JT OF FISH )  NOTE - 2 FISH STILL IN WELL, TOP OF 1st FISH @ 7723' = 133' LONG, 4 JTS 27/8 UF.  TOP OF 2nd FISH @ 7883' = 283' LONG, 9 JTS 27/8 UF.  416'.  FISH TOP @ 7723'.
8/25/2015	6:45 - 7:00	0.25	MAINT	48		Р		SWIFN. HSM.
3.23.20.10	7:00 - 9:00	2.00	MAINT	31	I	P		SICP = 1400 PSI. BLOW WELL DOWN T/ FBT. PUMP 20 BBLS DOWN CSG. RIH W/ FISHING EQUIP. LD ALL FISHING EQUIP. RDMO FISHING OPS.
	9:00 - 14:00	5.00	MAINT	31	I	Р		PU 23/8 NC, RIH W/ 200 JTS 23/8 P-110 WORK STRING. XO TBG EQUIP. POOH LD 200 JTS 2 3/8 P-110 WORK STRING TBG & NC.
	14:00 - 16:00	2.00	MAINT	31	I	Р		PU 23/8 NC. RIH W/ 164 JTS 23/8 L-80 PROD TBG. EOT @ 5191'. SWIFN. READY T/ SCAN IN THE :AM.
8/26/2015	6:45 - 7:00	0.25	MAINT	48		Р		HSM.
	7:00 - 9:30	2.50	MAINT	45	A	Р		SICP = 1100 PSI. BLOW WELL DOWN T/ FBT. PUMP 20 BBLS DOWN TBG. MIRU SCAM TECH. POOH SCAN 164 JTS 23/8 L-80 TBG. FOUND = 152 YB, 11 BB, 1 RB. JT 140 - 164 HAD MED OD PITTING BUT WAS ACC. NO INTERNAL SCALE. RDMO SCAM TECH.
	9:30 - 17:30	8.00	MAINT	31	I	Р		PU 1.875 XN W/ NC. RIH W/ 163 JTS 2 3/8 L-80, 6' P-110 PUP JT, 69 JTS 23/8 P-110 USED ON TOP. RU BROACH EQUIP. ALL TBG BROACH GOOD. RD BROACH EQUIP. PU 4 1/16 TBG HNGR, LAND TBG, EOT @ 7366'. RD TBG EQUIP & RIG FLOOR. ND BOP. NU WH, SWI FOR PSI BUILD UP. RACK OUT RIG EQUIP. SDEN

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SDFN.

US ROCKIES REGION  Operation Summary Report  Well: FEDERAL 1022-33E  Spud date: 3/17/2006  Project: UTAH-UINTAH  Site: FEDERAL 1022-33E  Rig name no.: GWS 1/1						
Well: FEDERAL 1022-33E Spud date: 3/17/2006						
Project: LITAH-LIINTAH Site: FEDERAL 1022-33E Rig name no : GWS 1/1						
1.19 to 1.19 t						
Event: WELL WORK EXPENSE Start date: 8/10/2015 End date: 8/26/2015						
Active datum: RKB @5,542.99usft (above Mean Sea Level)  UWI: FEDERAL 1022-33E						
Date         Time         Duration         Phase         Code         Sub         P/U         MD from         Operation           Start-End         (hr)         Code         (usft)						
9/2/2015 7:00 - 12:00 5.00 MAINT 35 P Well had just been workedover, Rigged up and I with Sample Bailer on and tagged bottom at 8,03 and P.O.O.H, Collected Sample and Put 1.91" B on and R.I.H downt to Seat Nipple at 7,336 and P.O.O.H dropped new titamium Bumper Spring a Chased down hole and P.O.O.H. rigged down  FLUID LEVEL SEAT NIPPLE DEPTH  SN TYPE TD (Max Depth) 8,031	31' Iroach					

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Sundry Number: 75314 API Well Number: 43047357390000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE		FORM 9
	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-037166		
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES		
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: FEDERAL 1022-33E		
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ON	9. API NUMBER: 43047357390000		
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18tl	h Street, Suite 600, Denver, CO, 8021	<b>PHONE NUMBER:</b> 720 929-	9. FIELD and POOL or WILDCAT: 4BATERAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1965 FNL 0809 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWNW Section:	HIP, RANGE, MERIDIAN: 33 Township: 10.0S Range: 22.0E Meri	idian: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
10/7/2016	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
 	✓ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT	_		
Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
	COMPLETED OPERATIONS. Clearly show 2-33E was returned to produ being shut-in. Thank you	iction on 10/7/2016 after	
NAME (PLEASE PRINT) Candice Barber	<b>PHONE NUME</b> 435 781-9749	BER TITLE HSE Representative	
SIGNATURE N/A		<b>DATE</b> 10/12/2016	